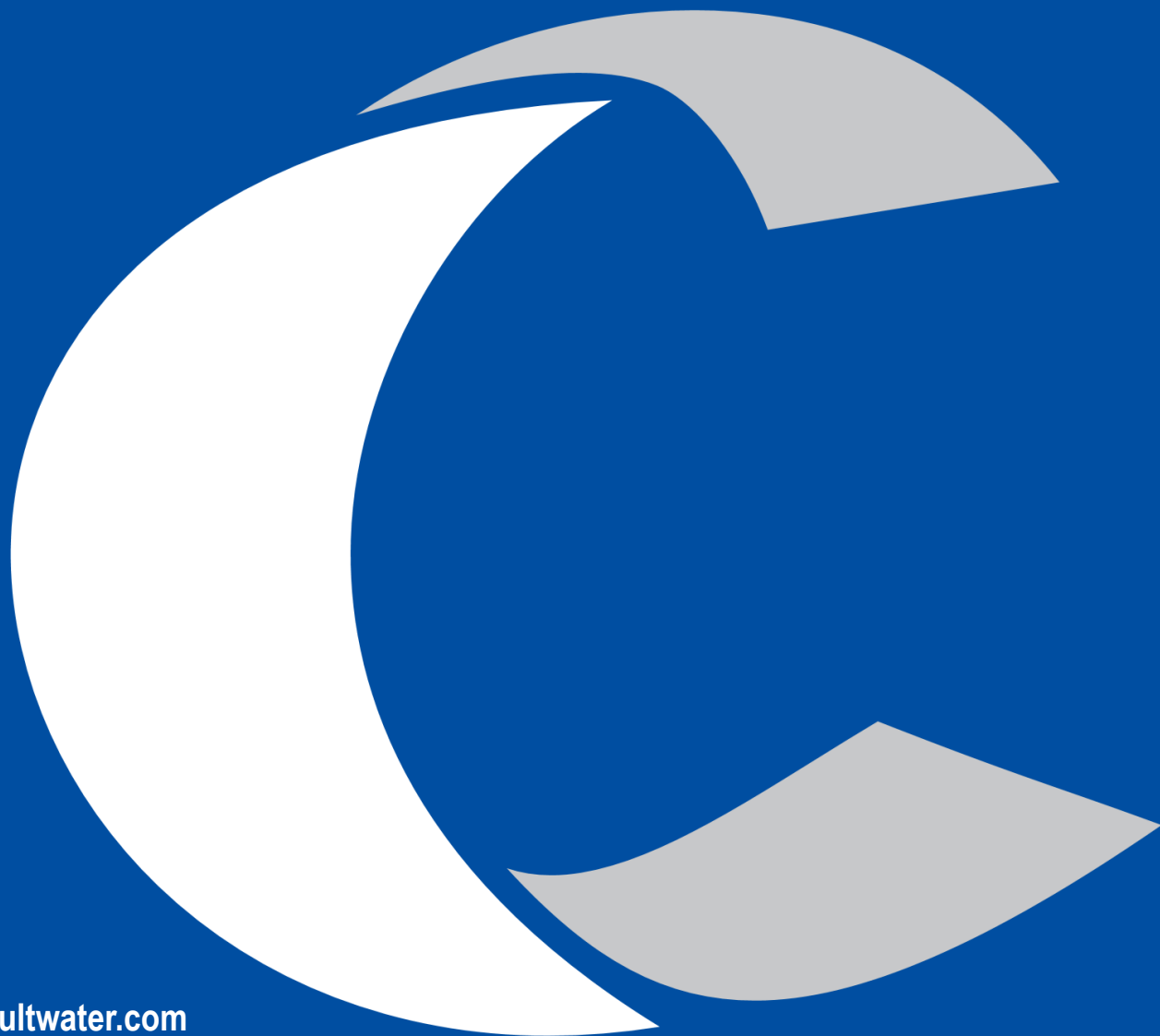


Catapult Water Intelligence

Disposal Across the Montney Duvernay

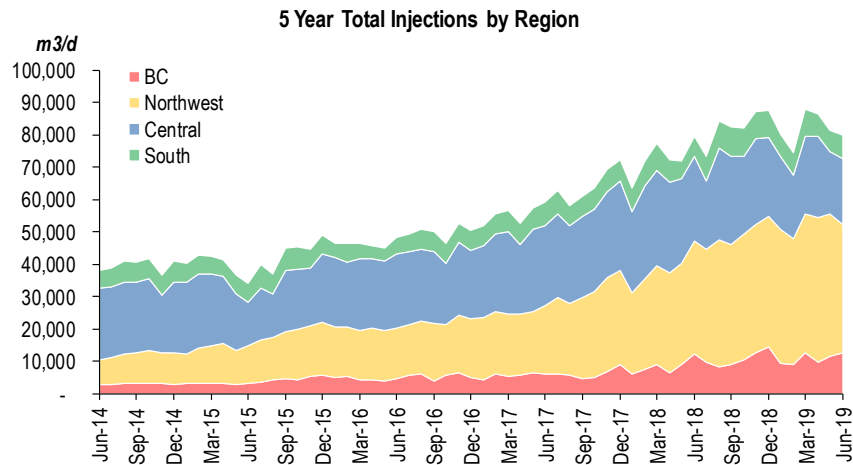




Disposal Across the Montney Duvernay

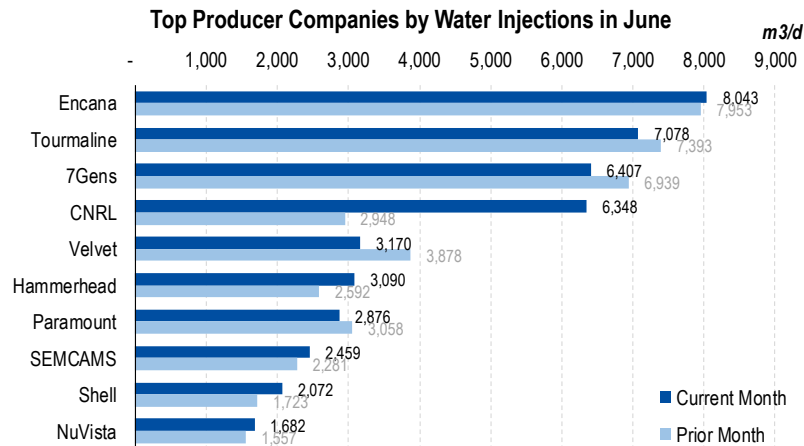
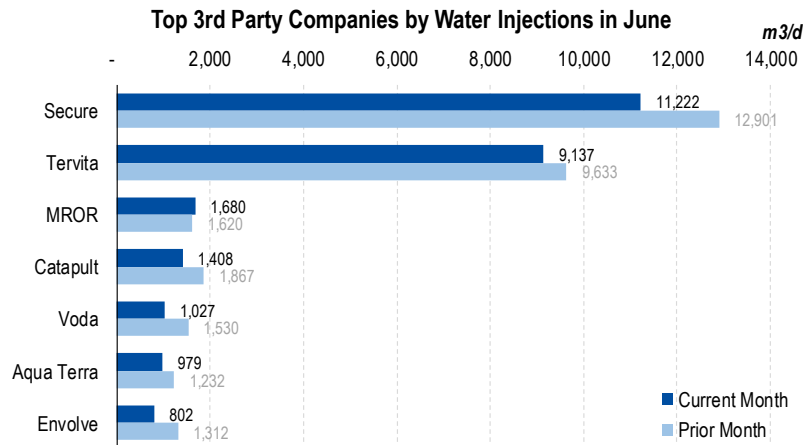
Injection Report July 2019

Updated with data from June



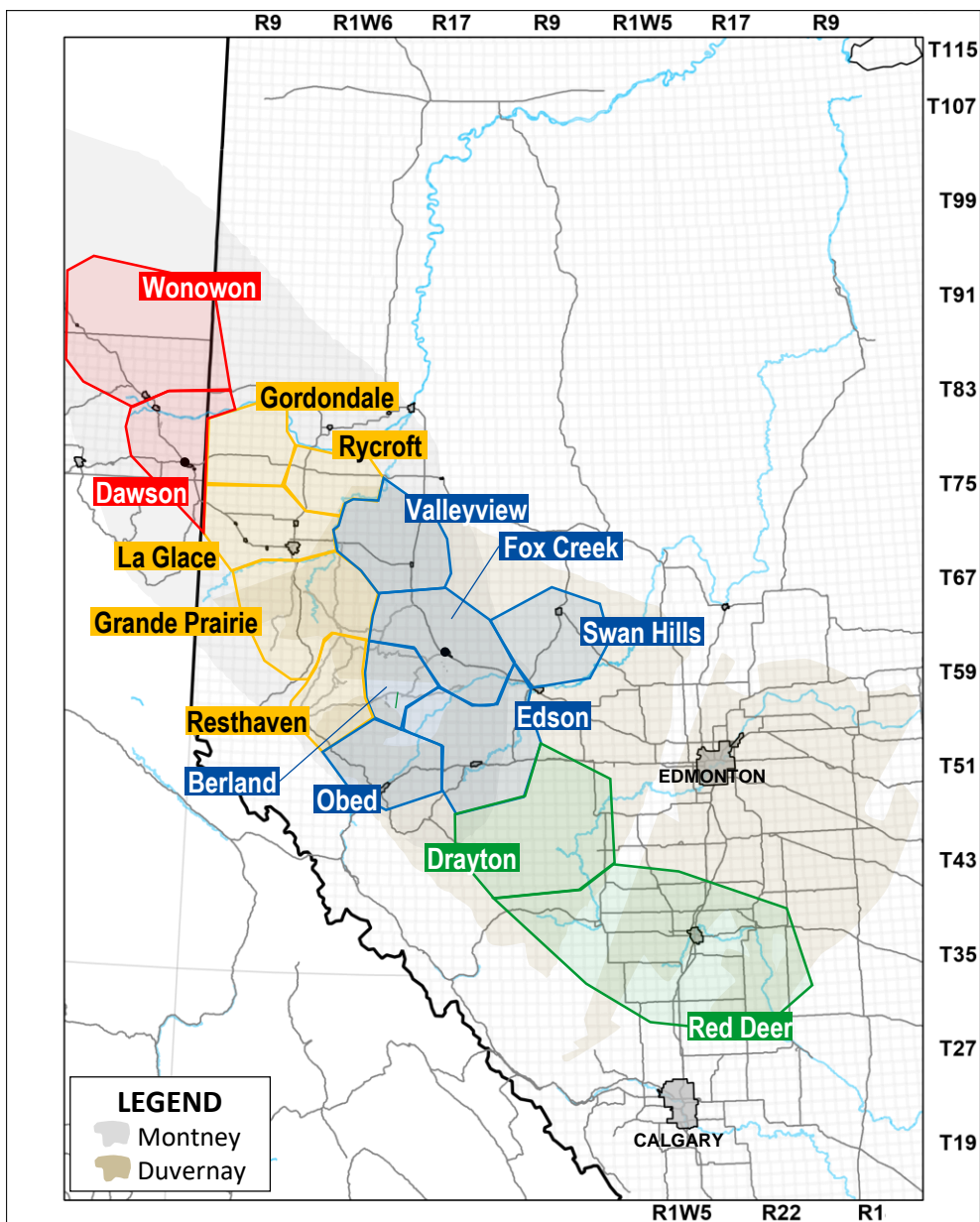
In June, total injections dropped 1,321 m³/d (1.6%) from prior month with conditions finally improving after longer than expected rains. BC saw the most month-over-month increase as area operators are exceeding their limits on pond storage, subsequently bringing the regional total just 2,000 m³/d short of its all time high of 14,459 m³/d in December. Encana leads in disposal injections contributing 6,000 m³/d –almost half of the regional total., Northwest has dropped back to February levels after a prolonged spurt in April-May high of 44-45,000 m³/d. 7Gens has begun to taper off its meteoric growth over the last six months but Hammerhead continues to post a newer high, now at 3,090 m³/d relative to its prior month average of 2,592 m³/d. CNRL Sturgeon is back injecting approximately 3,300 m³/d after being offline for the entire month of May.





Most producers saw an increase in volume relative to prior month with the exception of 7Gens, Tourmaline, Velvet and Paramount. Hammerhead reached their highest volume injected this month with the majority of water produced and disposed from its 9-3 GGS in its northern Elmworth field. The jump in CNRL volume is due to the reactivation of Sturgeon batteries, which, although are is EOR play, do include third party volume from nearby operators looking for available disposal capacity. Voda Rycroft is dropping back down to 247 m³/d after what appears to be a one-month surge in deliveries in May, with the rest of third party volume in the area falling 1,327 m³/d.



**METHODOLOGY:**

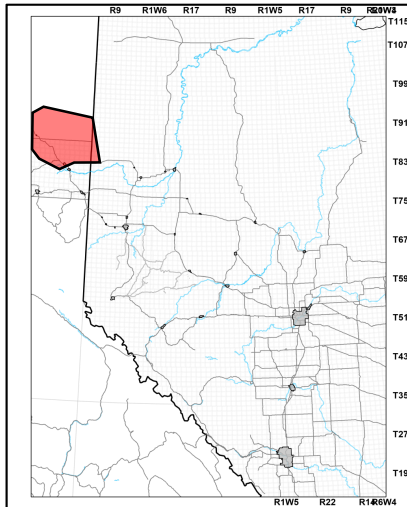
Areas were divided into four main regions: BC (RED), West (GOLD), Central (BLUE), and South (GREEN). Each region was further subdivided into areas taking into account market, facility location, and road access. The disposal wells included in this analysis were primarily selected based on the producing formation being the Montney/Duvernay but do include other sources (Spirit River, Charlie Lake, etc) that have a material effect on market dynamics for water handling. For the most part, wells that are considered part of an Enhanced Oil Recovery scheme are excluded from this analysis, with the exception of those that are disposing fluid produced from a separate formation.

DEFINITIONS:

'1st Party' volume refers to injections by facilities owned and operated by the producers themselves, whereas '3rd Party' refers to volume from facilities owned and operated by independent disposal/waste companies. 'Facilities' listed in the following charts are either batteries or waste plants that may be tied to more than one disposal well.



WONOWON



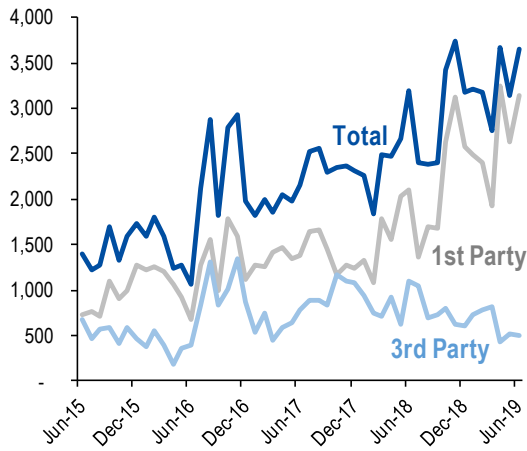
Top 5 Wonowon Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|-----------------------------------|----------|-------------|
| Whitecap Boundary Lake (8-2) Disp | Whitecap | 25,402 |
| Canbriam B-024-H/094-B-08 Disp | Canbriam | 17,697 |
| CNRL Birch C-018-I/094-A-13 Disp | CNRL | 13,268 |
| Kelt LNG C-093-I/094-A-12 | Kelt | 12,857 |
| Tervita Mile 103 | Tervita | 11,138 |

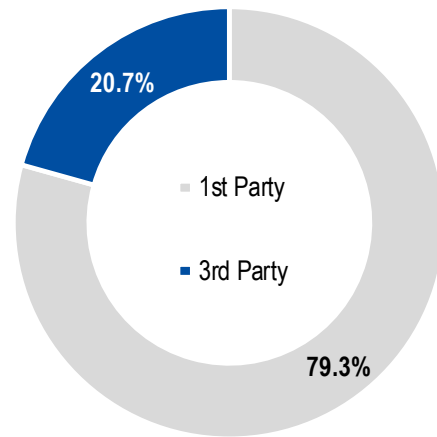
Top 5 Wonowon Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|------------------------|--------------|----------|-------------|
| 100/01-02-085-14W6/2 | Cadomin | Whitecap | 18,172 |
| 202/B-085-H/094-B-08/2 | Baldonnel | Canbriam | 13,440 |
| 202/D-096-K/094-A-12/0 | Debolt | Kelt | 12,857 |
| 200/A-085-H/094-A-13/0 | Bluesky | CNRL | 12,168 |
| 100/01-02-085-14W6/2 | Upper Debolt | Tervita | 11,138 |

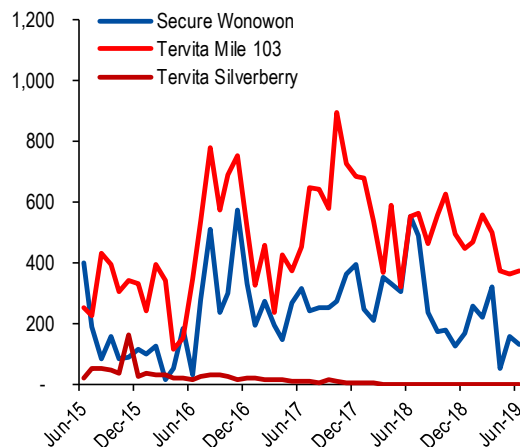
1st Party/3rd Party Injections over last Four Years Monthly Injections in m3/d



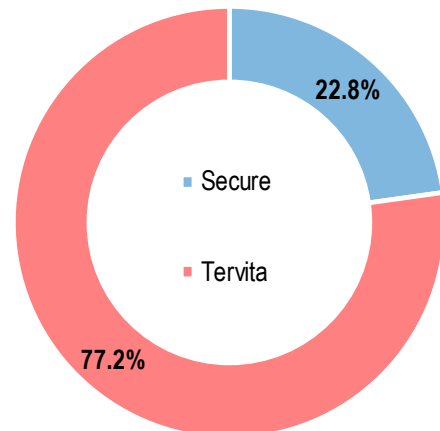
First Party vs Third Party Rolling Three Month Average



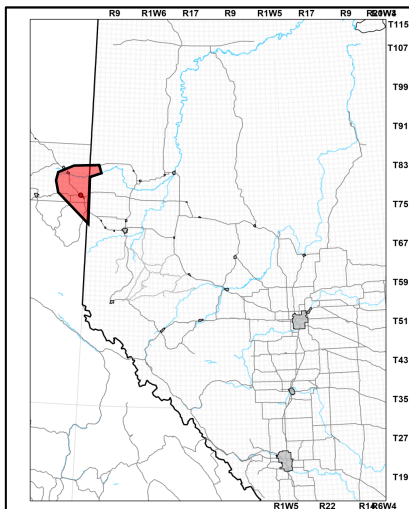
3rd Party Facility Injections over last Four Years Monthly injections in m3/d



Market Share by Company Rolling Three Month Average



DAWSON



Top 5 Dawson Facilities by Monthly Volume

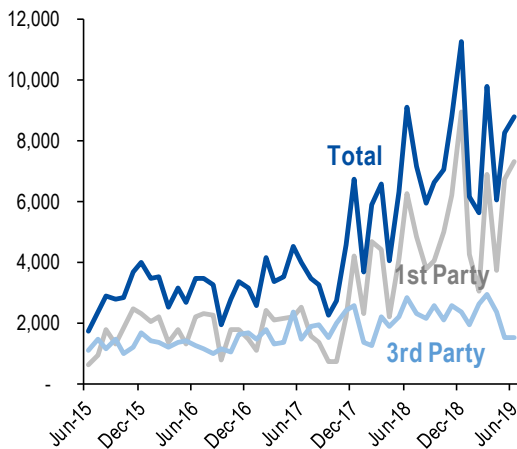
| Name | Company | Volume (m3) |
|--------------------------|---------|-------------|
| ECA Sunrise (01-27) Disp | Encana | 48,211 |
| ECA Sunrise (14-35) Disp | Encana | 43,529 |
| ECA Tower (16-06) Disp | Encana | 29,929 |
| ECA Sunrise (13-33) Disp | Encana | 25,307 |
| ECA Tower (05-11) Disp | Encana | 23,400 |

Top 5 Dawson Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|---------------|---------|-------------|
| 100/14-28-078-17W6/0 | Cadotte | Encana | 48,211 |
| 100/14-35-078-17W6/4 | Paddy/Cadotte | Encana | 43,529 |
| 102/06-05-081-17W6 | Cadomin | Encana | 29,929 |
| 100/15-32-078-17W6 | Paddy/Cadotte | Encana | 25,307 |
| 100/08-11-081-18W6 | Cadomin | Encana | 23,400 |

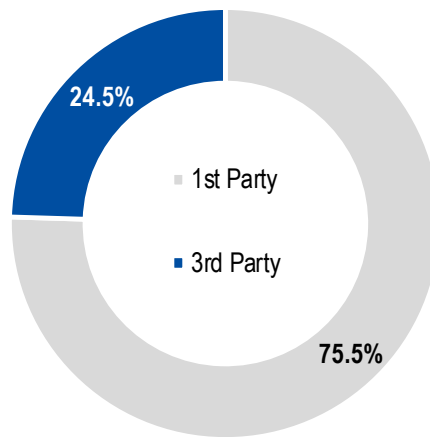
1st Party/3rd Party Injections over last Four Years

Monthly Injections in m3/d



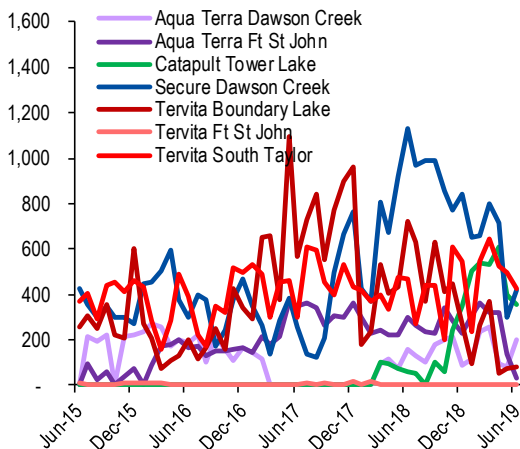
First Party vs Third Party

Rolling Three Month Average



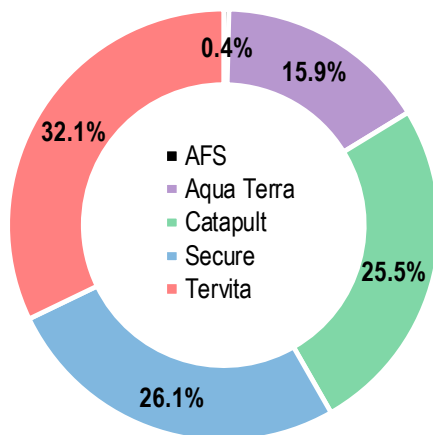
3rd Party Facility Injections over last Four Years

Monthly injections in m3/d

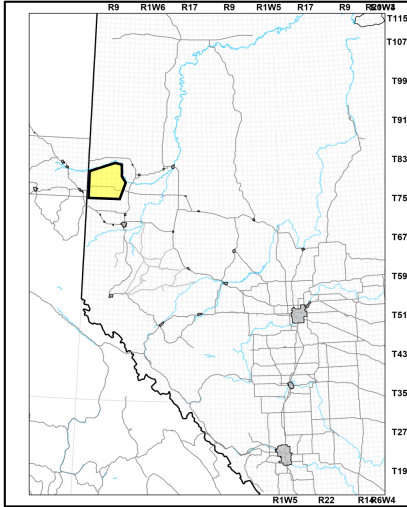


Market Share by Company

Rolling Three Month Average



GORDONDALE



Top 5 Gordondale Facilities by Monthly Volume

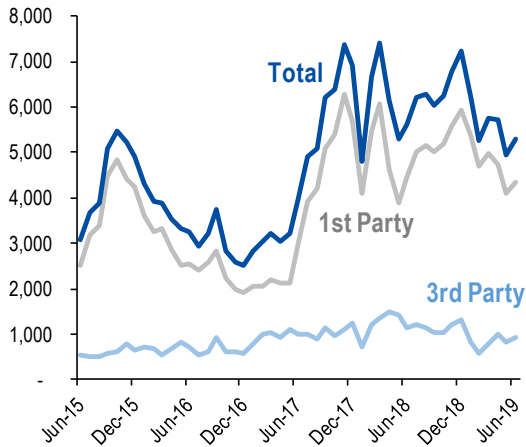
| Name | Company | Volume (m3) |
|-----------------------|------------|-------------|
| Tourmaline 15-13 Disp | Tourmaline | 49,971 |
| Tourmaline 12-6 Disp | Tourmaline | 29,312 |
| Birchcliff 3-22 Disp | Birchcliff | 18,467 |
| Birchcliff 5-27 Disp | Birchcliff | 11,624 |
| Kelt 6-19 Disp | Kelt | 8,007 |

Top 5 Gordondale Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|---------------|------------|-------------|
| 102-12-13-082-09W6/0 | Belloy | Tourmaline | 27,096 |
| 100/13-15-081-08W6/2 | Belloy | Tourmaline | 26,665 |
| 102/07-13-082-09W6/4 | Belloy | Tourmaline | 22,876 |
| 100/11-22-078-12W6/3 | Paddy-Cadotte | Birchcliff | 16,537 |
| 103/07-06-079-11W6/0 | Paddy-Cadotte | Birchcliff | 11,624 |

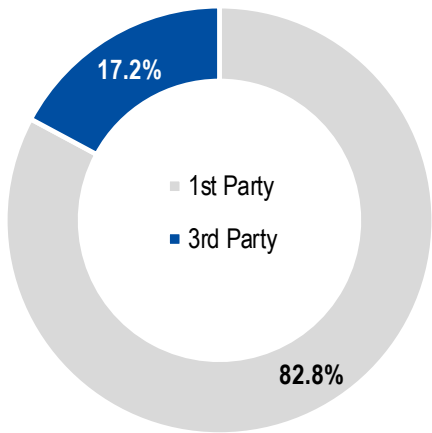
1st Party/3rd Party Injections over last Four Years

Monthly Injections in m3/d



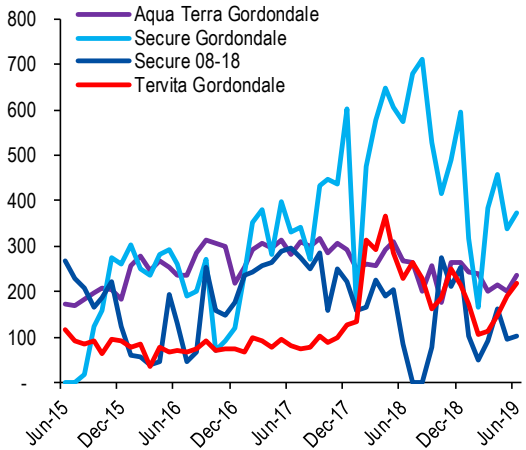
First Party vs Third Party

Rolling Three Month Average



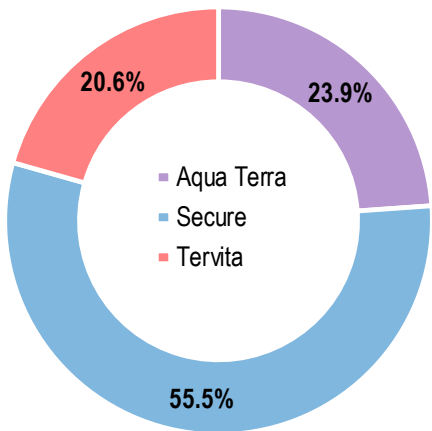
3rd Party Facility Injections over last Four Years

Monthly injections in m3/d

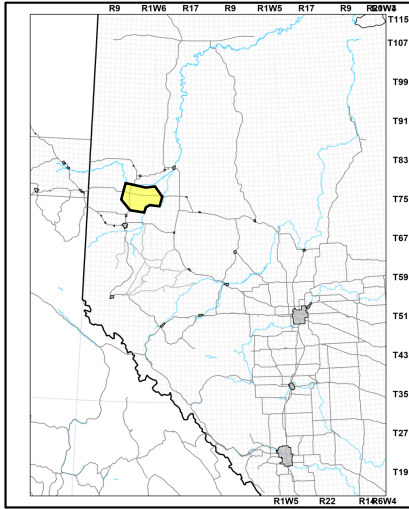


Market Share by Company

Rolling Three Month Average



RYCROFT



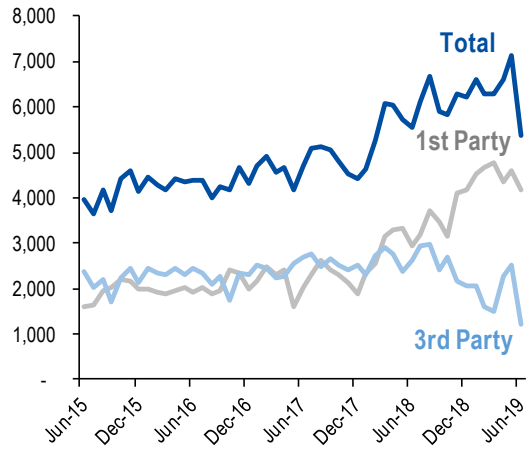
Top 4 Rycroft Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|-----------------------------|------------|-------------|
| Tourmaline Spirit River Inj | Tourmaline | 125,093 |
| Tervita Spirit River | Tervita | 20,662 |
| Secure Rycroft | Secure | 15,477 |
| Voda Rycroft | Voda | 11,141 |

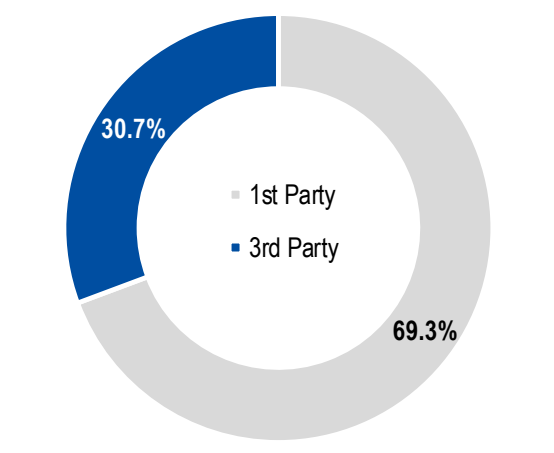
Top 5 Rycroft Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|-----------|------------|-------------|
| 100/09-01-078-07W6/0 | Belloy | Tourmaline | 34,136 |
| 100/14-22-077-07W6/4 | Belloy | Tourmaline | 21,768 |
| 102/06-04-077-07W6/2 | Belloy | Tourmaline | 16,795 |
| 100/03-03-078-07W6/0 | Belloy | Tourmaline | 16,413 |
| 100/01-31-077-05W6/2 | Cadomin | Tervita | 16,033 |

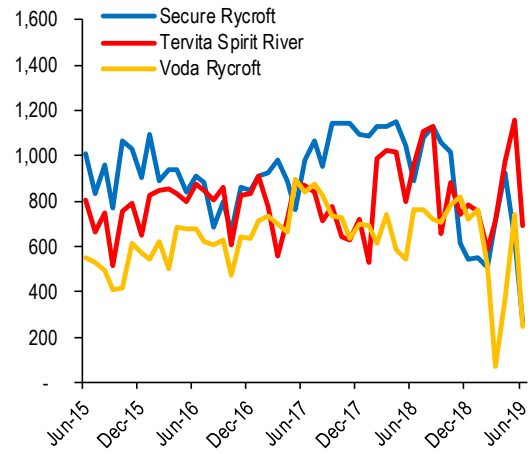
1st Party/3rd Party Injections over last Four Years
Monthly Injections in m3/d



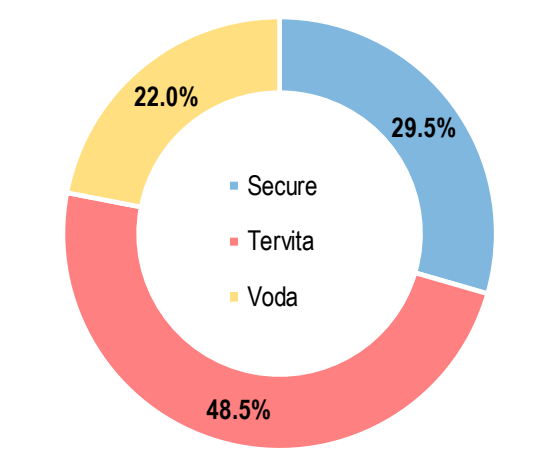
First Party vs Third Party
Rolling Three Month Average



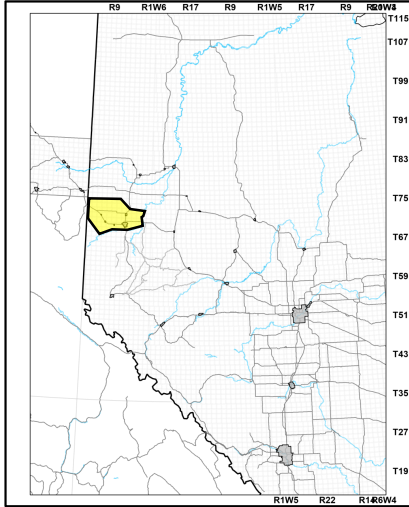
3rd Party Facility Injections over last Four Years
Monthly injections in m3/d



Market Share by Company
Rolling Three Month Average



LA GLACE



Top 5 La Glace Facilities by Monthly Volume

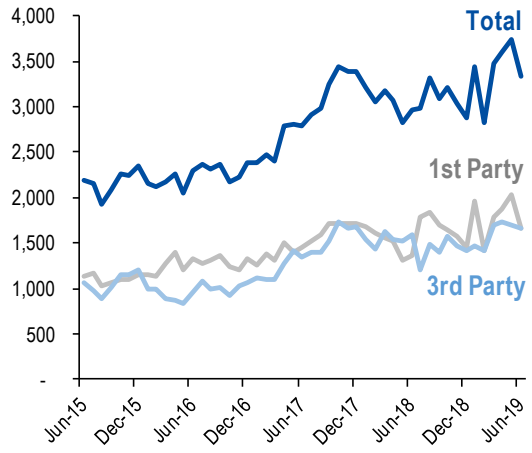
| Name | Company | Volume (m3) |
|------------------------|-----------|-------------|
| Tervita La Glace | Tervita | 36,570 |
| Encana Saddle Hills GP | Encana | 12,713 |
| CNRL 14-34 Disp | CNRL | 11,507 |
| Advantage Glacier GP | Advantage | 11,084 |
| Secure Emerson | Secure | 8,278 |

Top 5 La Glace Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|-----------|-----------|-------------|
| 100/13-36-072-09W6/0 | Paddy | Tervita | 13,001 |
| 100/08-09-072-08W6/0 | Paddy | Tervita | 12,718 |
| 100/06-17-075-07W6/2 | Montney | Encana | 12,713 |
| 100/04-34-075-12W6/0 | Baldonnel | Advantage | 11,084 |
| 100/13-36-072-09W6/0 | Paddy | Tervita | 10,851 |

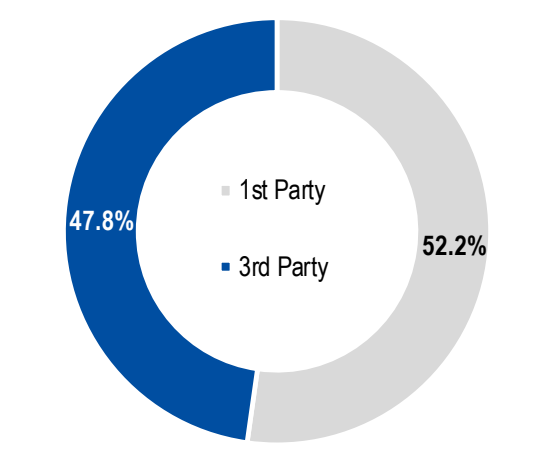
1st Party/3rd Party Injections over last Four Years

Monthly Injections in m3/d



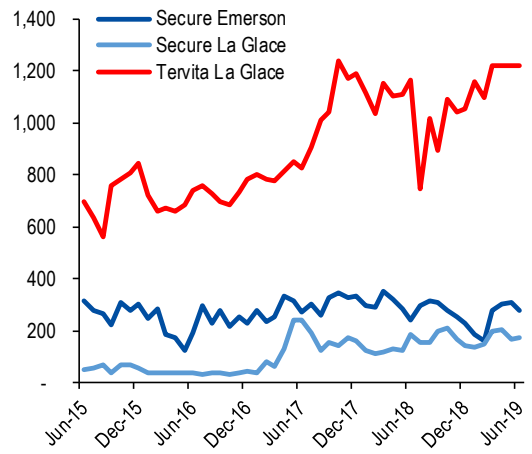
First Party vs Third Party

Rolling Three Month Average



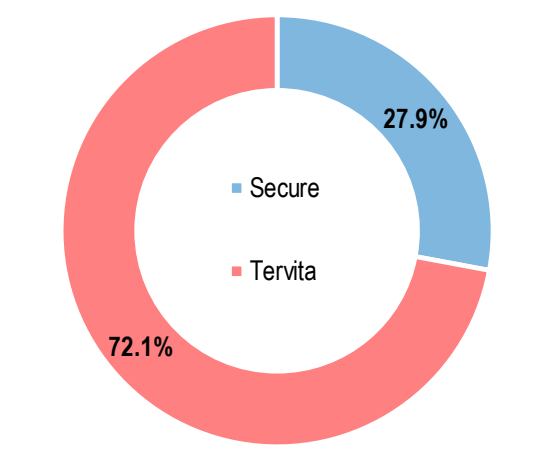
3rd Party Facility Injections over last Four Years

Monthly injections in m3/d

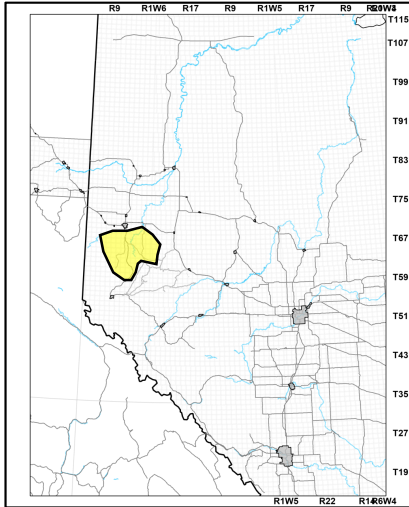


Market Share by Company

Rolling Three Month Average



GOLD CREEK



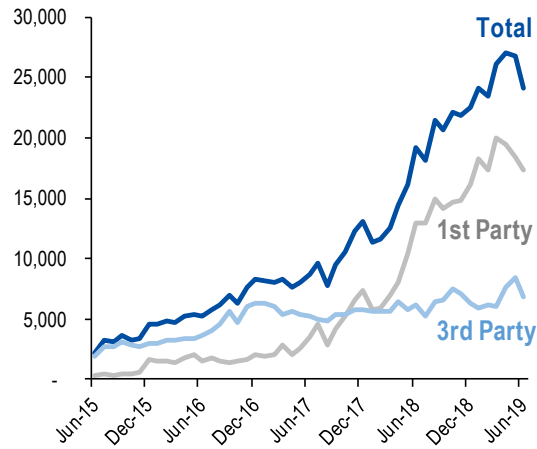
Top 5 Gold Creek Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|---------------------------|------------|-------------|
| 7Gens 9-10 Disp (Karr) | 7Gens | 98,213 |
| 7Gens 16-17 Disp (Karr) | 7Gens | 93,995 |
| Hammerhead GGS (9-3) | Hammerhead | 73,296 |
| Secure Big Mountain Creek | Secure | 59,734 |
| NuVista 12-22 Disp | NuVista | 50,471 |

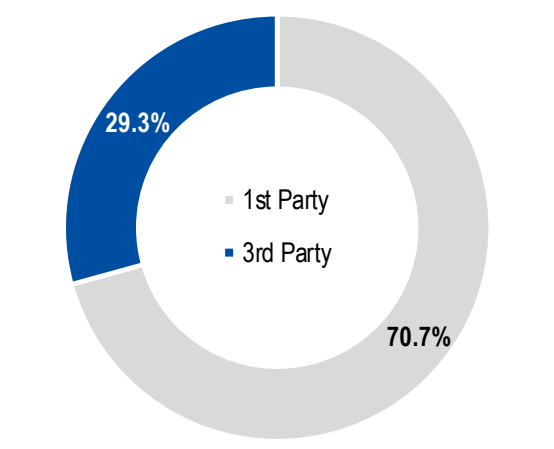
Top 5 Gold Creek Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|------------|---------|-------------|
| 100/12-11-064-04W6/0 | Winterburn | 7Gens | 98,213 |
| 100/05-21-064-04W6/0 | Winterburn | 7Gens | 93,995 |
| 100/12-22-066-06W6/3 | Leduc | NuVista | 50,471 |
| 100/12-04-069-02W6/2 | Cadotte | Velvet | 33,239 |
| 100/06-08-067-05W6/0 | Leduc | Secure | 27,029 |

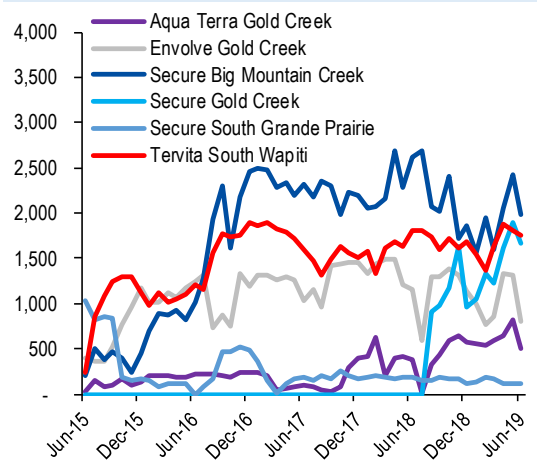
1st Party/3rd Party Injections over last Four Years
Monthly Injections in m3/d



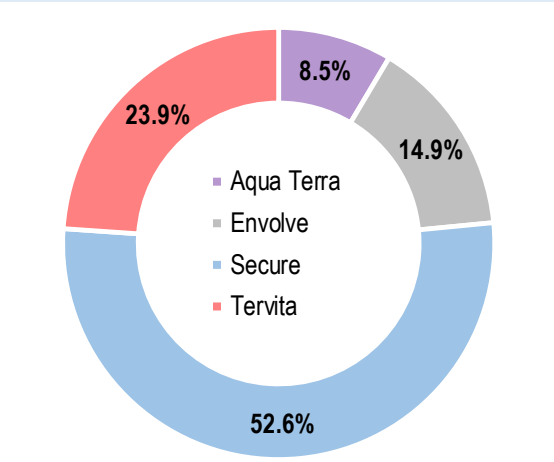
First Party vs Third Party
Rolling Three Month Average



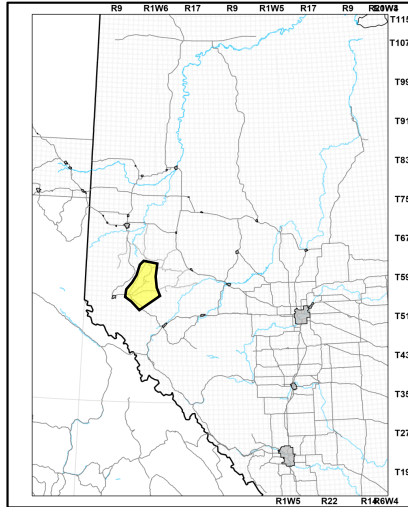
3rd Party Facility Injections over last Four Years
Monthly injections in m3/d



Market Share by Company
Rolling Three Month Average



RESTHAVEN



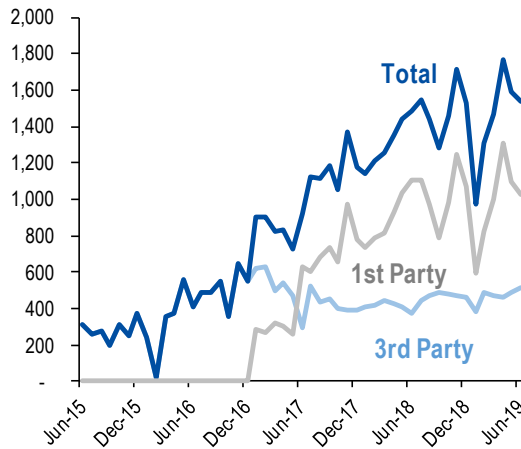
Top 4 Resthaven Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|-------------------------------|----------|-------------|
| Strath Jayar 06-08-062-03W6 | Strath | 24,473 |
| Cequence 100/02-21-061-26W5/2 | Cequence | 2,447 |
| XTO Resthaven 2-10-060-01W6 | XTO | 2,137 |
| Cequence 100/04-23-061-27W5/0 | Cequence | 1,606 |

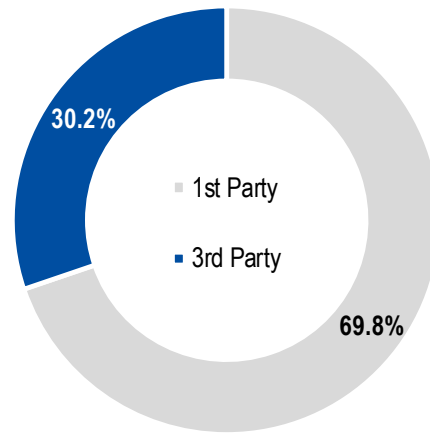
Top 4 Resthaven Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|---------------|----------|-------------|
| 100/10-07-062-03W6/0 | Leduc | Strath | 24,473 |
| 100/02-21-061-26W5/2 | Cadotte | Cequence | 2,447 |
| 100/11-03-060-01W6/0 | Belloy | XTO | 2,137 |
| 100/04-23-061-27W5/2 | Paddy Cadotte | Cequence | 1,606 |

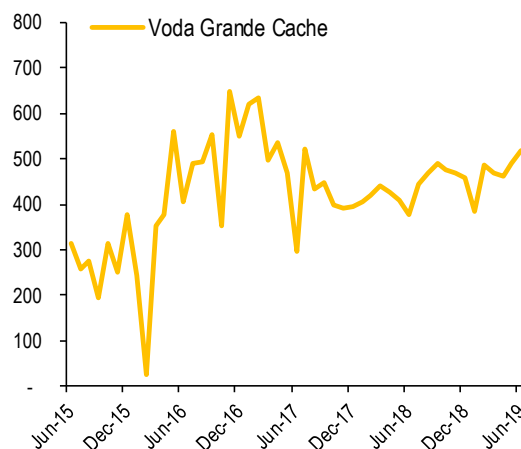
1st Party/3rd Party Injections over last Four Years Monthly Injections in m3/d



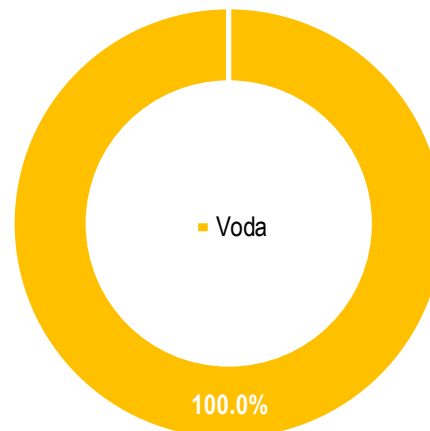
First Party vs Third Party Rolling Three Month Average



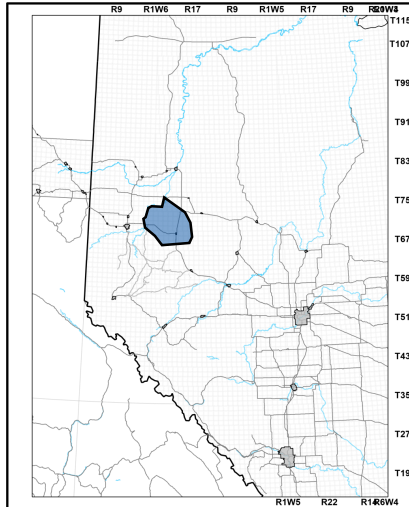
3rd Party Facility Injections over last Four Years Monthly injections in m3/d



Market Share by Company Rolling Three Month Average



VALLEYVIEW



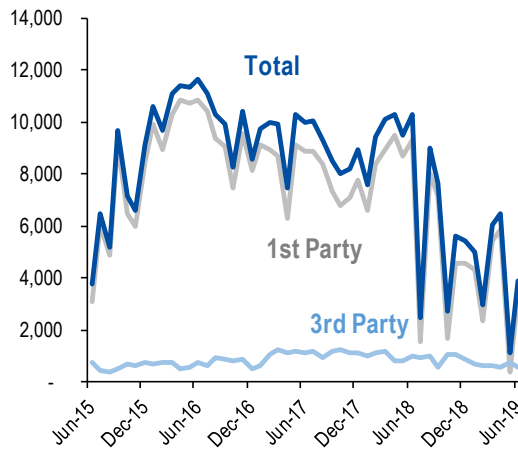
Top 5 Valleyview Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|-------------------------|---------|-------------|
| CNRL Sturgeon 9-26 Disp | CNRL | 34,857 |
| CNRL Sturgeon 7-31 Disp | CNRL | 24,377 |
| CNRL Sturgeon 12-5 Disp | CNRL | 23,008 |
| CNRL Sturgeon 11-2 Disp | CNRL | 17,029 |
| Tervita Valleyview | Tervita | 13,451 |

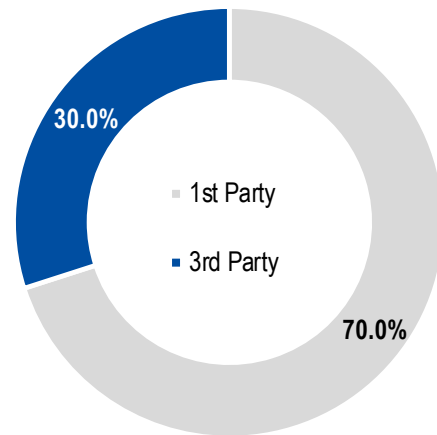
Top 5 Valleyview Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|-----------|---------|-------------|
| 100/01-02-069-22W5/2 | Leduc | CNRL | 24,771 |
| 100/04-05-069-21W5/0 | Leduc | CNRL | 12,596 |
| 100/14-30-068-21W5/0 | Leduc | CNRL | 12,324 |
| 100/05-32-068-21W5/0 | Leduc | CNRL | 12,052 |
| 100/07-10-069-22W5/0 | Leduc | CNRL | 10,591 |

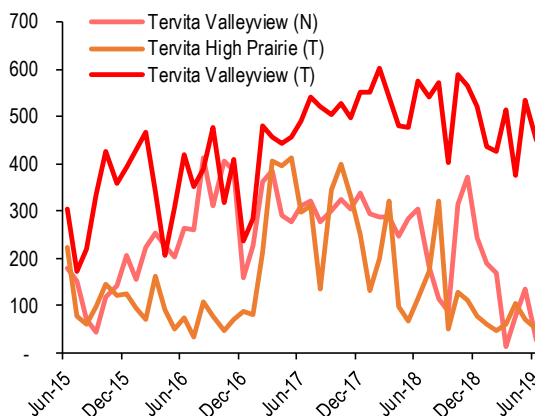
1st Party/3rd Party Injections over last Four Years Monthly Injections in m3/d



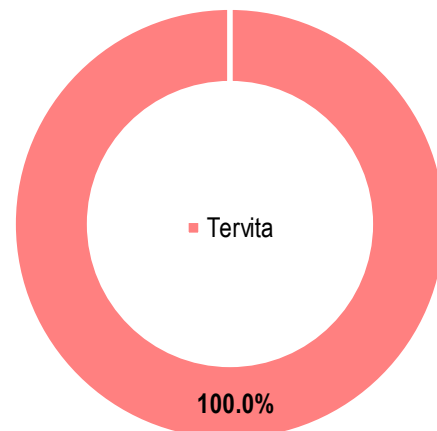
First Party vs Third Party Rolling Three Month Average



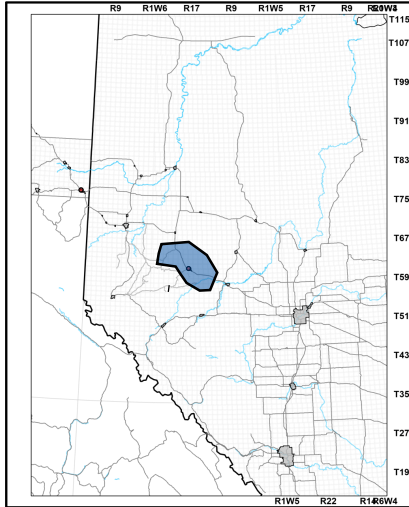
3rd Party Facility Injections over last Four Years Monthly injections in m3/d



Market Share by Company Rolling Three Month Average



FOX CREEK



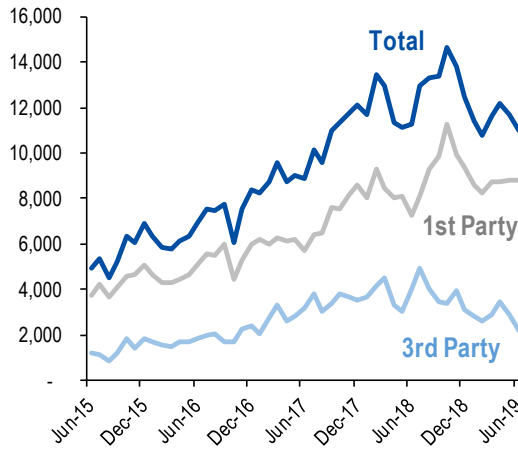
Top 5 Fox Creek Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|--------------------------|-----------|-------------|
| SEMCAMS KA | SEMCAMS | 49,802 |
| Paramount 16-7 Injection | Paramount | 45,939 |
| Shell 5-33 Dehy | Shell | 34,556 |
| Paramount 8-9 Gas Plant | Paramount | 24,200 |
| SEMCAMS K3 | SEMCAMS | 23,508 |

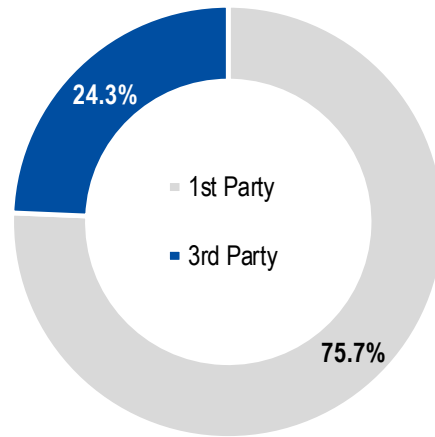
Top 5 Fox Creek Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|------------|-----------|-------------|
| 100/14-06-062-19W5/0 | Swan Hills | SEMCAMS | 49,802 |
| 100/04-20-064-18W5/0 | Debolt | Paramount | 45,939 |
| 100/10-05-064-20W5/2 | Debolt | Shell | 34,556 |
| 100/12-14-064-19W5/2 | Swan Hills | Paramount | 24,200 |
| 100/04-09-058-17W5/0 | Leduc | SEMCAMS | 23,508 |

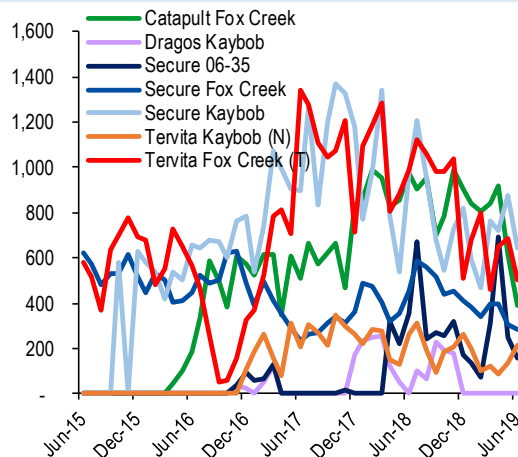
1st Party/3rd Party Injections over last Four Years
Monthly Injections in m3/d



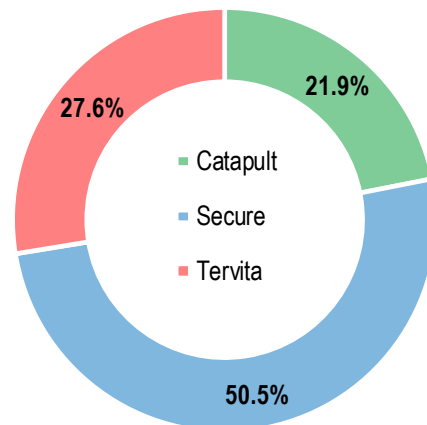
First Party vs Third Party
Rolling Three Month Average



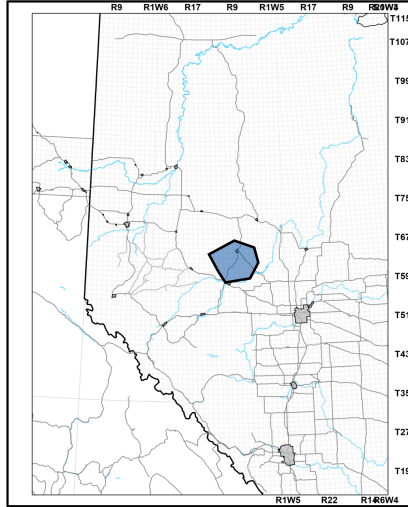
3rd Party Facility Injections over last Four Years
Monthly injections in m3/d



Market Share by Company
Rolling Three Month Average



SWAN HILLS



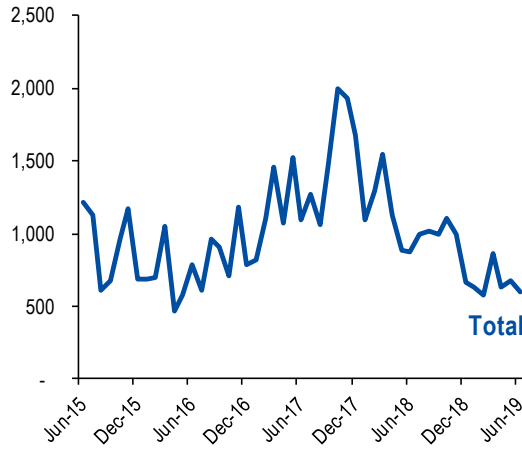
Top 5 Swan Hills Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|------------------------|---------|-------------|
| Tervita Greencourt (N) | Tervita | 6,875 |
| Tervita Judy Creek | Tervita | 4,179 |
| Secure Judy Creek | Secure | 3,056 |
| Tervita Swan Hills | Tervita | 2,653 |
| Voda Mayerthorpe | Voda | 1,342 |

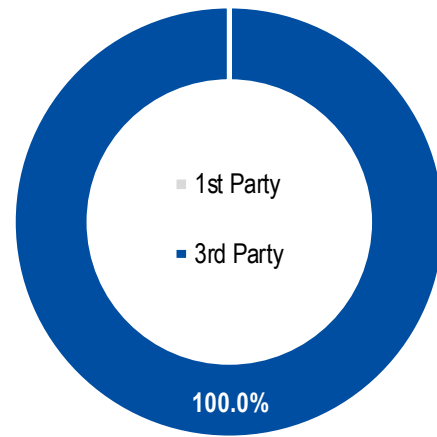
Top 5 Swan Hills Wells

| LSD | Formation | Company | Volume (m3) |
|----------------------|-----------|---------|-------------|
| 102/06-31-058-09W5/0 | Pekisko | Tervita | 6,536 |
| 100/02-06-063-11W5/2 | Nisku | Tervita | 2,768 |
| 102/06-30-063-10W5/0 | Wabamun | Tervita | 2,653 |
| 100/06-29-063-09W5/2 | Wabamun | Secure | 2,650 |
| 100/02-06-063-11W5/2 | Nisku | Tervita | 1,411 |

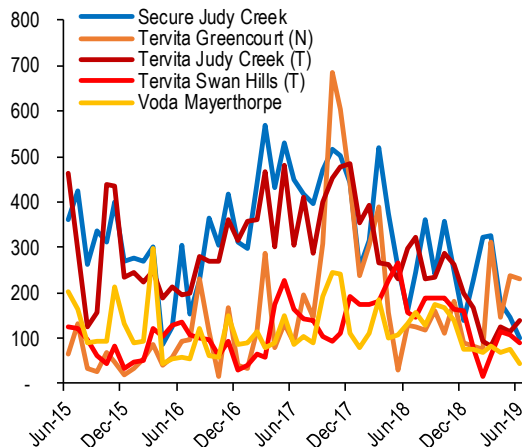
1st Party/3rd Party Injections over last Four Years
Monthly Injections in m3/d



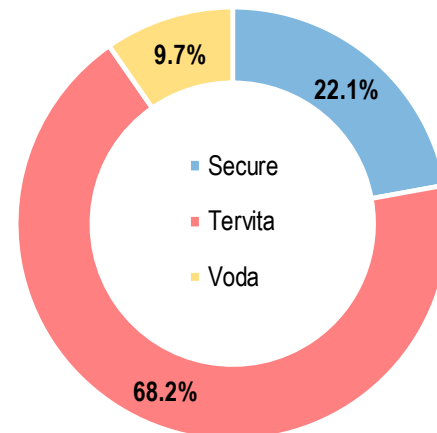
First Party vs Third Party
Rolling Three Month Average



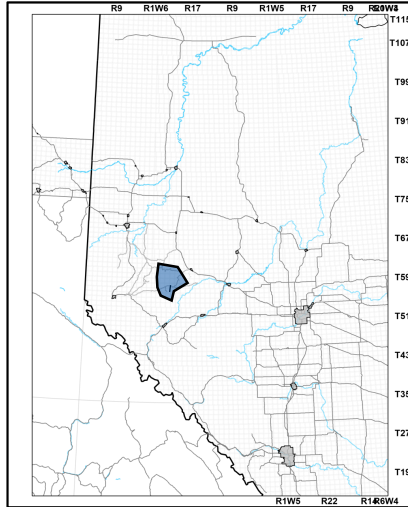
3rd Party Facility Injections over last Four Years
Monthly injections in m3/d



Market Share by Company
Rolling Three Month Average



BERLAND



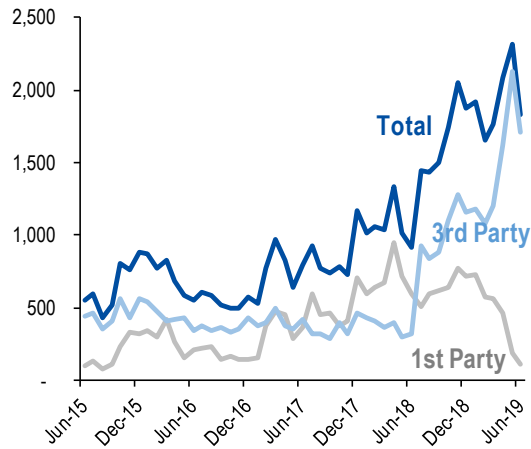
Top 5 Berland Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|-----------------------------|----------|-------------|
| Secure Tony Creek | Secure | 20,591 |
| Catapult Berland | Catapult | 19,977 |
| Secure Wild River | Secure | 10,783 |
| CNRL Wild River (4-3 Plant) | CNRL | 2,637 |
| SEMCAMS 16-32 GGS | SEMCAMS | 448 |

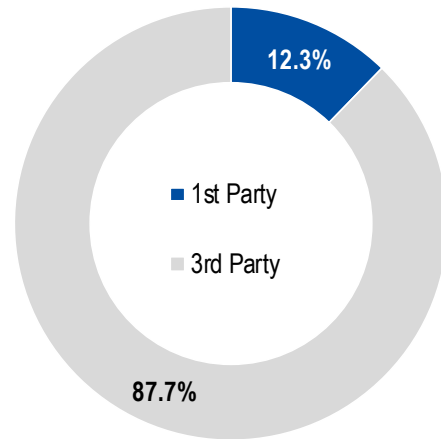
Top 5 Berland Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|-----------|----------|-------------|
| 100/06-21-062-22W5/0 | Blueridge | Secure | 20,591 |
| 100/01-19-059-23W5/0 | Leduc | Catapult | 19,977 |
| 100/06-09-057-22W5/0 | Nisku | Secure | 10,783 |
| 100/12-29-056-22W5/0 | Montney | CNRL | 2,637 |
| 100/10-02-059-22W5/0 | Pekisko | SEMCAMS | 448 |

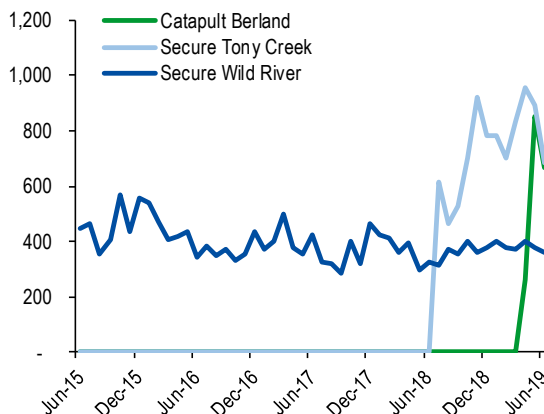
1st Party/3rd Party Injections over last Four Years Monthly Injections in m3/d



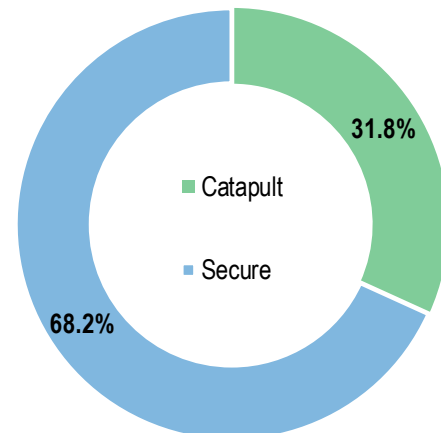
First Party vs Third Party Rolling Three Month Average



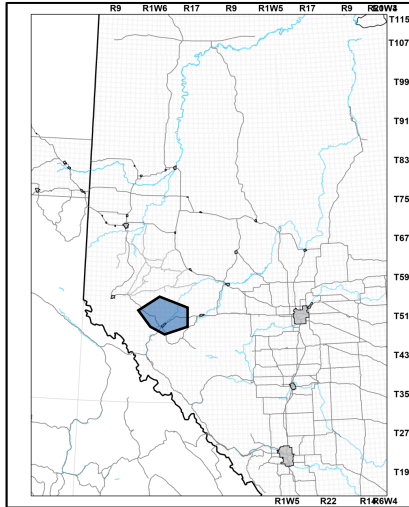
3rd Party Facility Injections over last Four Years Monthly injections in m3/d



Market Share by Company Rolling Three Month Average



OBED



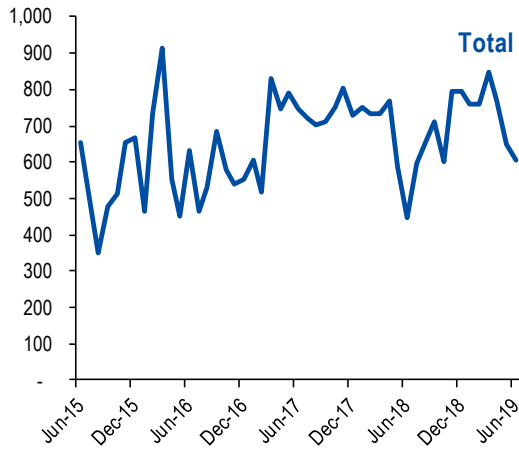
Top 3 Obed Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|--------------------------|---------|-------------|
| Secure Obed (Dalehurst) | Secure | 8,138 |
| Secure Obed (Lambert) | Secure | 7,851 |
| Secure Eccles (Sundance) | Secure | 2,166 |

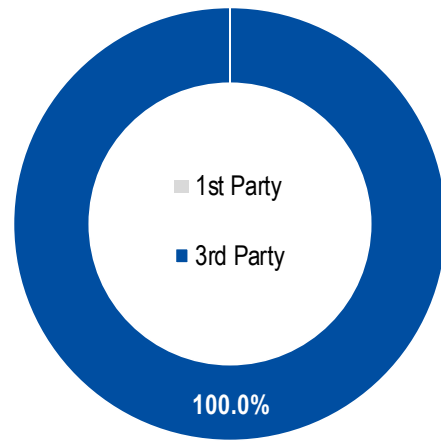
Top 3 Obed Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|-----------|---------|-------------|
| 100/04-26-052-23W5/3 | Leduc | Secure | 8,110 |
| 100/09-30-052-22W5/2 | Leduc | Secure | 7,851 |
| 100/06-24-054-23W5/0 | Leduc | Secure | 2,166 |

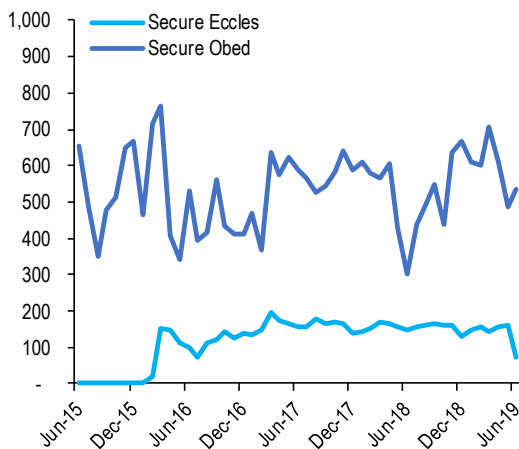
1st Party/3rd Party Injections over last Four Years
Monthly Injections in m3/d



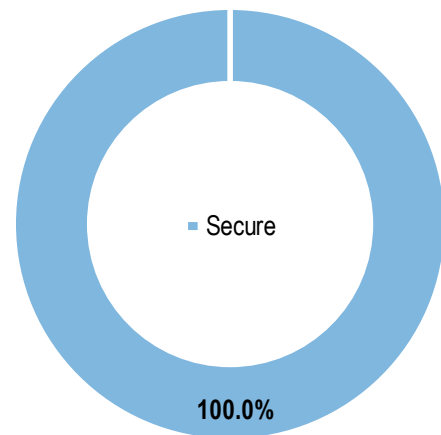
First Party vs Third Party
Rolling Three Month Average



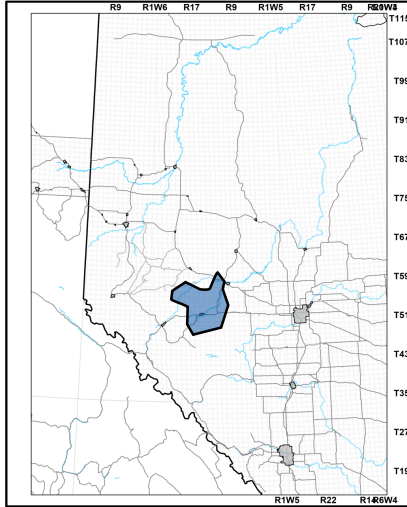
3rd Party Facility Injections over last Four Years
Monthly injections in m3/d



Market Share by Company
Rolling Three Month Average



EDSON



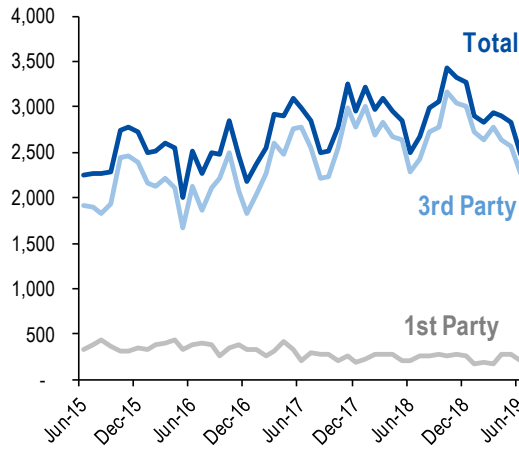
Top 5 Edson Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|----------------------------|---------|-------------|
| Secure Pine Creek | Secure | 18,411 |
| Tervita West Edson | Tervita | 16,727 |
| Secure Nosehill | Secure | 14,488 |
| Tervita Moose Creek | Tervita | 10,199 |
| Tervita Niton Junction (N) | Tervita | 8,076 |

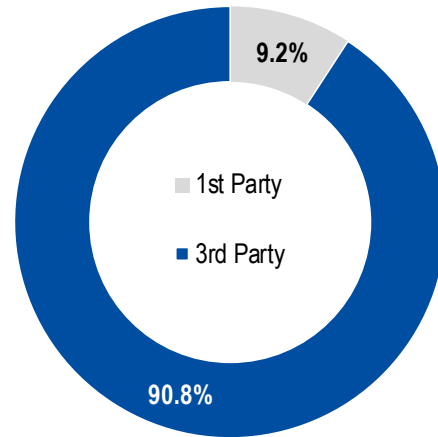
Top 5 Edson Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|------------|---------|-------------|
| 100/08-01-055-18W5/0 | Leduc | Secure | 18,411 |
| 100/09-31-055-20W5/2 | Leduc | Secure | 14,488 |
| 100/15-16-053-19W5/0 | Elkton | Tervita | 14,095 |
| 100/06-13-052-16W5/2 | Swan Hills | Tervita | 6,667 |
| 100/11-19-054-17W5/0 | Leduc | Repsol | 5,875 |

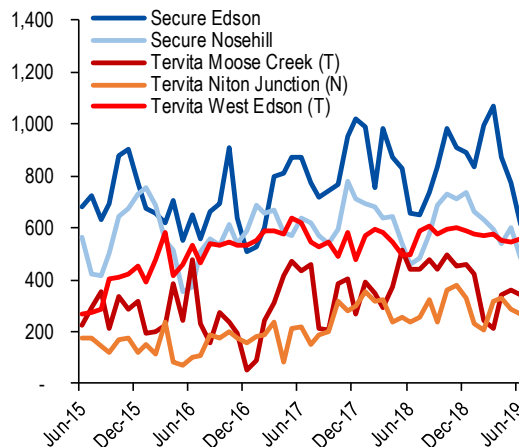
1st Party/3rd Party Injections over last Four Years
Monthly Injections in m3/d



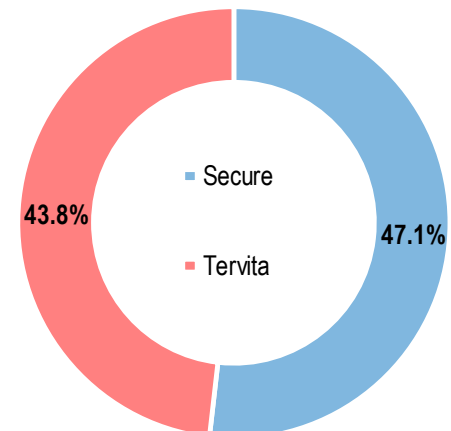
First Party vs Third Party
Rolling Three Month Average



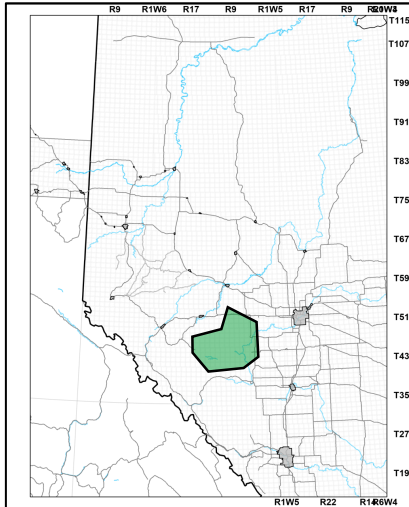
3rd Party Facility Injections over last Four Years
Monthly injections in m3/d



Market Share by Company
Rolling Three Month Average



DRAYTON



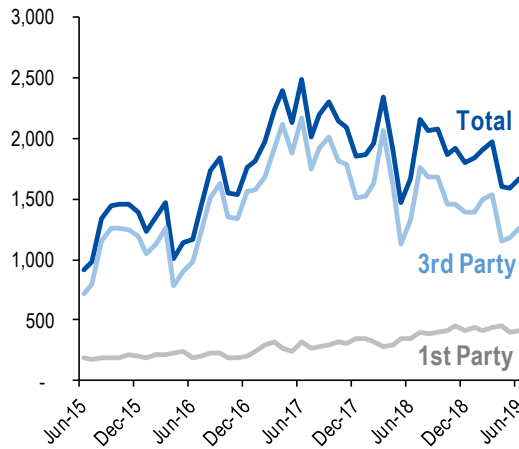
Top 5 Drayton Facilities by Monthly Volume

| Name | Company | Volume (m3) |
|---------------------|---------|-------------|
| Secure Brazeau | Secure | 19,509 |
| Tervita Drayton (N) | Tervita | 6,568 |
| Voda Cynthia | Voda | 6,517 |
| Tervita Brazeau | Tervita | 5,038 |
| Journey 2-1 Inj | Journey | 3,978 |

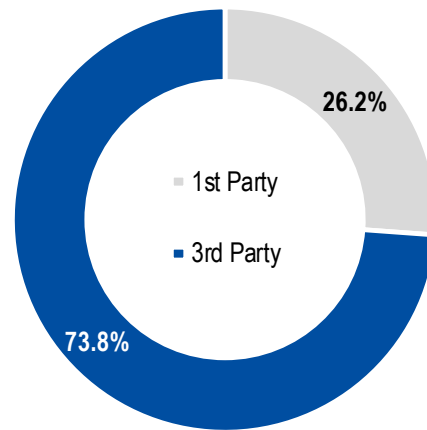
Top 5 Drayton Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|-----------|---------|-------------|
| 100/09-26-047-11W5/2 | Nisku | Secure | 12,572 |
| 104/06-02-049-10W5/0 | Nisku | Voda | 6,517 |
| 1W0/13-08-047-10W5/4 | Nisku | Secure | 5,485 |
| 102/08-23-048-08W5/0 | Pekisko | Tervita | 4,857 |
| 100/15-01-046-04W5/0 | Viking | Journey | 3,978 |

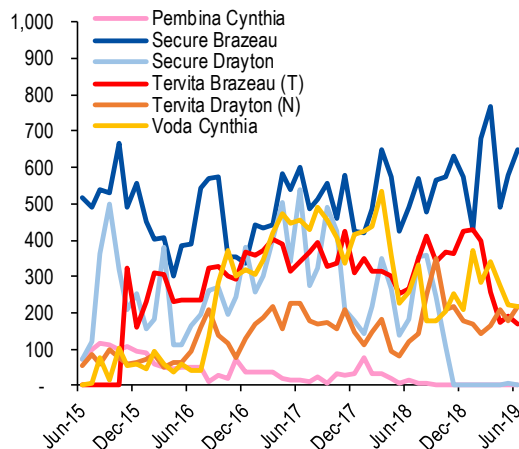
1st Party/3rd Party Injections over last Four Years Monthly Injections in m3/d



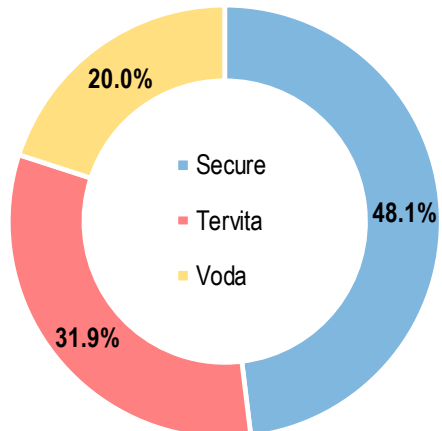
First Party vs Third Party Rolling Three Month Average



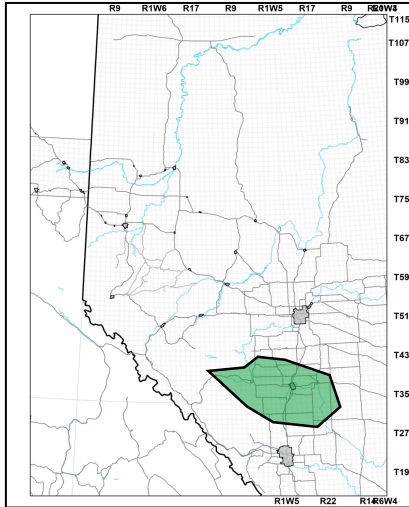
3rd Party Facility Injections over last Four Years Monthly injections in m3/d



Market Share by Company Rolling Three Month Average



RED DEER



Top 5 Red Deer Facilities by Monthly Volume

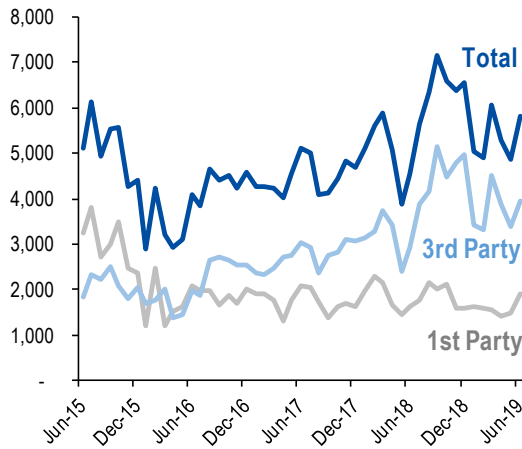
| Name | Company | Volume (m3) |
|-----------------------------|---------|-------------|
| MROR Eckville | MROR | 50,394 |
| Secure Rocky Mountain House | Secure | 33,455 |
| Shell Caroline GP (3-30) | Shell | 27,312 |
| Tervita Eckville (N) | Tervita | 15,339 |
| Tervita Buck Creek | Tervita | 13,516 |

Top 5 Red Deer Wells by Monthly Volume

| LSD | Formation | Company | Volume (m3) |
|----------------------|-----------|---------|-------------|
| 102/06-29-034-05W5/2 | Leduc | Shell | 26,892 |
| 100/08-34-039-03W5/2 | Leduc | MROR | 25,492 |
| 102/10-07-040-08W5/2 | Nisku | Secure | 20,724 |
| 100/01-30-039-03W5/0 | Nisku | Tervita | 13,594 |
| 103/04-04-040-08W5/0 | Nisku | Secure | 12,632 |

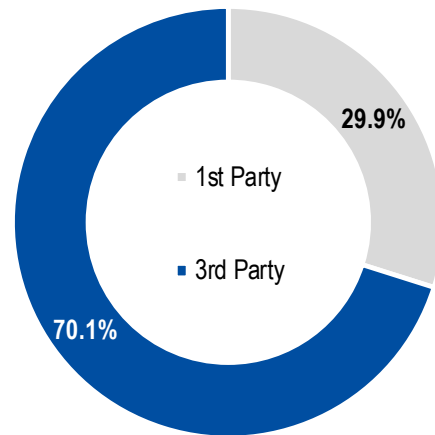
1st Party/3rd Party Injections over last Four Years

Monthly Injections in m3/d



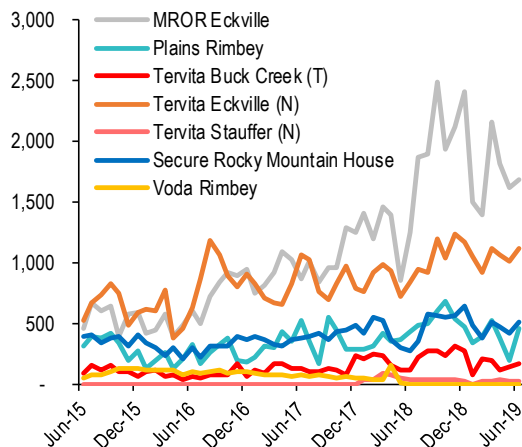
First Party vs Third Party

Rolling Three Month Average



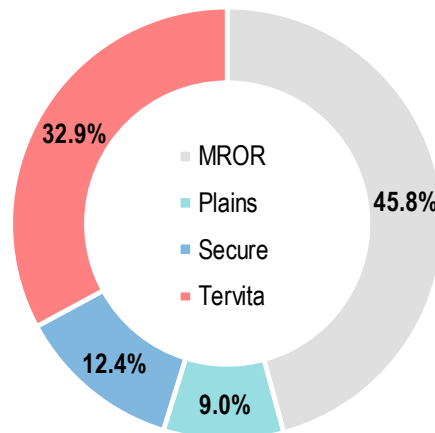
3rd Party Facility Injections over last Four Years

Monthly injections in m3/d



Market Share by Company

Rolling Three Month Average



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