

## EOS® PREMIUM Regenerated Insulating Oil

### Description

Produced from selected used insulating oil meeting the operational requirements of IEC60296:2012 for Unused Mineral Insulating Oil and exceeding the requirements of BS148:2009.

### Application

Perfect for use in all maintenance and refurbishment activities including oil filled switchgear, tap changers and transformer top ups

Property	Test method	Limits
<b>1 – Function</b>		
Viscosity at 40 °C	ISO 3104 <sup>a</sup> or ASTM D7042	Max. 12 mm <sup>2</sup> /s
Viscosity at –30 °C <sup>b</sup>	ISO 3104 <sup>a</sup>	Max. 1 800 mm <sup>2</sup> /s
Pour point	ISO 3016	Max. –40 °C
Water content	IEC 60814	Max. 30 mg/kg <sup>c</sup> / 40 mg/kg <sup>d</sup>
Breakdown voltage	IEC 60156	Min. 30 kV / 70 kV <sup>e</sup>
Density at 20 °C	ISO 12185 <sup>a</sup> or ISO 3675 or ASTM D7042	Max. 895 kg/m <sup>3</sup>
DDF at 90 °C	IEC 60247 <sup>a</sup> or IEC 61620	Max. 0,005
<b>2 – Refining/stability</b>		
<b>Colour</b>	ISO 2049	Max. 1,5
Appearance	–	Clear, free from sediment and suspended matter
Acidity	IEC 62021	Max. 0,01 mg KOH/g
Interfacial tension	IEC 62961 <sup>a</sup> or ASTM D971	Min. 40 mN/m
Corrosive sulphur	DIN 51353	Not corrosive
Potentially corrosive sulphur	IEC 62535	Not corrosive
DBDS	IEC 62697-1	Not detectable (< 5 mg/kg)
Inhibitors of IEC 60666	IEC 60666	Uninhibited (U): not detectable (< 0,01%) Trace inhibited (T) >0,01 <0,08% inhibited oils (I): 0,08 % – 0,40 %
Metal passivator additives of IEC 60666	IEC 60666	Not detectable (< 5mg/kg), or as agreed upon with the purchaser
Other additives		See <sup>f</sup>

Property	Test method	Limits
2-Furfural and related compounds content	IEC 61198	Not detectable (< 0,05 mg/kg) for each individual compound <sup>g</sup>
<b>3 – Performance</b>		
Oxidation stability	IEC 61125 Test duration <sup>h</sup> (U) Uninhibited oil: 164 h (T) Trace inhibited oil: 332 h (I) Inhibited oil: 500 h	For oils with other antioxidant additives and metal passivator additives, see standard
- Total acidity <sup>i</sup>	4.8.4 of IEC 61125	max. 1,2 mg KOH/g
- Sludge <sup>i</sup>	4.8.1 of IEC 61125	max. 0,8 %
- DDF at 90 °C <sup>i,†</sup>	4.8.5 of IEC 61125	max. 0,500
<b>4 – Health, safety and environment (HSE) <sup>j</sup></b>		
Flash point	ISO 2719	Min. 135 °C
PCA content <sup>k</sup>	IP 346	< 3 %
PCB content	IEC 61619	Not detectable (< 2 mg/kg)
<p><sup>a</sup> Reference method</p> <p><sup>b</sup> This is the standard LCSET for a transformer oil (see 6.1) and can be modified depending on the climatic condition of each country. Pour point should be minimum 10 °C below LCSET.</p> <p><sup>c</sup> For bulk supply.</p> <p><sup>d</sup> For delivery in drums and IBC.</p> <p><sup>e</sup> After laboratory treatment (see 6.4).</p> <p><sup>f</sup> The supplier shall declare the function and chemical family of all additives and their concentrations.</p> <p><sup>g</sup> In agreement with the customer, oils with a higher furfural content can be delivered, when these values do not jeopardise the application.</p> <p><sup>h</sup> In Canada and the USA, where requirements for oxidation resistance are lower for some applications, test durations can be reduced to: (T) trace inhibited oil: 164 h; (I) inhibited oil: 332 h. These requirements are of a permanent nature.</p> <p><sup>i</sup> At the end of oxidation stability tests.</p> <p><sup>j</sup> In some countries there can be additional requirements, e.g. REACH in the EU</p> <p><sup>k</sup> Some individual PAH compounds can be determined by EN 16143</p> <p>NOTE Stray gassing is not included as a normative test for mineral oils Type B, because there has been insufficient data to determine appropriate limits. The requirement for a stray gassing test, as well as the limit values, if stipulated shall be negotiated between the user and supplier.</p>		