GAS FORM-C

based on the OCIMF / SIGTTO SHIP INFORMATION QUESTIONNAIRE

for GAS CARRIERS 2nd Edition 1998

GTS

Specifications of the vessel and the gas installations are believed to be correct, but not guaranteed.

	GENERAL INFORMATION	PAGE
A1	Principal Ship Particulars	2-3
A2	Hull Dimensions	4
A3	Immersion	4
A4	Loaded Particulars	4-5
A5	Parallel Mid-Body Dimensions	6
A6	Bunker Specifications and Capacities	6
A7	Fuel Consumption Details	6
A7	Speed/Consumption (Appendix)	7
A8	Main Engine Particulars	7
A9	Auxiliary Plants	7
A10	Power/Speed Information	7
A11	Thrusters	7
A12	Fresh Water	7
A13	Ballast Capacities and Pumps	8
A14	Mooring Equipment	8-10
A15	Navigational Equipment	10-11
A16	Communication and Electronics	11

CARGO SYSTEMS

B1	Cargo - General Information	12
B2	Cargo Tanks	12
B3	Cargo Tank Capacities	13-15
B16	Deck Tank Capacities	15-16
B4	Loading Rates	16-17
B5	Discharging - General	17-18
B6	Discharge Performance	18
B7	Unpumpables	18
B8	Vaporising Unpumpables	18
B9	Reliquefaction Plant	18-19
B10	Section not in use.	
B11	Cargo Temperature Lowering Capability	19
B12	Inert Gas and Nitrogen	19-20
B13	Cargo Tank Inerting / De-Inerting	20
B14	Gas Freeing to Fresh Air	20
B15	Changing Cargo Grades	20-21
B17	Pre-Loading Cooldown	21-22
B18	Vaporiser	22
B19	Blower	22
B20	Cargo Re-Heater	22
B21	Hydrate Control	22
B22	Cargo Measurement	22-23
B23	Cargo Sampling	23
B24	Cargo Manifold	24-25
B25	Cargo Manifold Reducers	25-26
B26	Connections to Shore for ESD and Communication Systems	26
B27	Manifold Derrick/Crane	26
B28	Stores Derrick/Crane	
B29	Sister Vessel(s)	

SECTION A GENERAL INFORMATION

A1 PRING	CIPAL SHIP PARTICULARS		
1.1	Date questionnaire completed		1-Mar-2017
1.2	Name of vessel		JS INEOS INDEPENDENCE
1.3	LR/IMO number		9744960
1.4	Last previous name		
1.4.1	Date of name change		
1.5	Second last previous name		
1.5.1	Date of name change		
1.6	Third last previous name		
1.6.1	Date of name change		
1.7	Fourth last previous name		
1.7.1	Date of name change		
1.8	Flag		Republic of Malta
1.9	Port of Registry		Valletta
1.10	Official number		9744960
1.11	Call sign		9HA4327
1.12	INMARSAT A or B number	FBB	+870 773 924 559
1.13	Vessel's telephone number	VSAT	+47 2240 7728 / Main Line
		VSAT	+47 2240 7729 / Crew Line
1.13.1	Vessel's mobile number		
1.14	Vessel's fax number		+870 783 934 412
1.15	Vessel's telex number	424 965 212	424 965 213
1.16	Vessel's E-mail address	js.inde	ependence@skyfile.com
1.17	INMARSAT C number	424 965 212	424 965 213
1.18	Vessel's MMSI number		249652000
1.19	Type of vessel		Liquefied Gas Carrier
1.20	Registered Owner Full address	1/F. FAR EA	ANATIONAL SHIF LEASE OF I TD AST CONSORTIUM BUILDING DES VOEUX ROAD CENTRAL HONGKONG
	Office telephone number		NT/A
	Office telex number		N/A
	Office fax number		N/A
	Office Email address		fleet@greenshipgas.com
	Contact person		Mihir Navalkar
	Contact person after hours telephone number		
1.21	Name of technical operator (If different from above)	F	vergas Ship Management Pte Ltd
1.21	Full Address	Ľ	21 Ubi Road
		#	06-01, Cambridge Trust Building
	-		Singapore 408724
	Office telephone number		+65 6904 1939
	Office telex number		N/A
	Office fax number		+65 6692 0067
	Office Email address		marine@evergas.net
	Contact person (Designated Person Ashore)		Rajneesh Rana
	Contact person after hours telephone number		+65 9113 3759
	Emergency callout number		+65 9785 7390
	Emergency callout pager number		N/A
	Contact details for person responsible for oil spill response		Rajneesh Rana
	Number of years controlled by technical operator		0
	·		

- 1.22 Total number of ships operated by this Operator
- 1.23 Number of years ship owned
- 1.23.1 Name of commercial operator (If different from above) Full Address

Evergas Manage	ement A/S
Kalvebod Bry	gge 39-41
1560 Co	penhagen
	Denmark
+45 3	997 0350
	N/A
	N/A
operations@eve	rgas.net
Nete	Egebjerg
+45 3	038 1156
+45	39970101
N/A	
1	

INWATERSURVEY

13

1

	I
Office telephone number	+45 39
Office telex number	
Office fax number	
Office Email address	operations@ever
Contact person	Nete
Contact person after hours telephone number	+45 30
Emergency callout number	+45 3
Emergency callout pager number	N/A
Number of years controlled by commercial operator	1

	BUILDER	
1.24	Builder	Nantong SinoPacific Offshore & Engineering
1.25	Name of yard vessel built at	SOE
1.26	Hull number (Class ID No.)	S1020 / 27197P
1.27	Date keel laid	23-Dec-2015
1.28	Date launched	28-Sep-2016
1.29	Date delivered	
1.30	Date of completion of major hull changes, - if any.	N/A
1.31	If changes were made, what changes were made and at	N/A
	which yard were they carried out	N/A

CLASSIFICATION

1.32	Classification society	_		Bureau Veritas
1.33	Class Notation		Dualfuel, Unrestricted +VeriSTAR - HULL DFL 2	uefied Gas Carrier, Type 2G - Navigation, CPS (WBT), 5 Years, +AUT-UMS, +SYS- N PASSPORT, GREENSHIP,

- 1.34 If Classification society changed, name of previous society
- 1.35 If Classification society changed, date of change 1.36
 - Was ship built in accordance with the following regulations: IMO US COAST GUARD IACS Class Other:

1.37 IMO certification

Certificate of fitness - IGC Certificate - A328 Certificate - A329 Letter of Compliance Issued by

- 1.38 Unattended Machinery Space Certificate
- 1.39 Net Registered Tonnage
- Gross Registered Tonnage 1.40
- Suez Net Tonnage Canal Tonnage 1.41
- Suez Gross Tonnage
- Panama Net Tonnage Canal Tonnage 1.42 Panama Gross Tonnage

Yes

N/A

Yes

Yes

Yes

Yes
Malta
Yes

6,866
22,887
21589.49
24966.94
19070
N/A

A2 HULL DIMENSIONS

2.1	Length overall (LOA)
2.2	Length between perpendiculars (LBP)
2.3	Distance bow to bridge
2.4	Distance bridge front - mid point manifold
2.5	Distance bow to mid-point manifold
2.6	Extreme breadth
2.7	Extreme depth
2.8	Summer draught (design / Scantling)
2.9	Corresponding Summer deadweight
2.10	Light displacement
2.11	Loaded displacement (Summer deadweight)
2.12	Cargo tanks cubic capacity - 100%
2.12.1	Deck tank(s) cubic capacity - 100%
2.12.2	Cargo tanks cubic capacity - 98%
2.12.3	Deck tank(s) cubic capacity - 98%
2.13	Distance from keel to highest point
2.14	Air draught (normal ballast condition)

A3 IMMERSION

3.1	TPC - in normal ballast condition
	TPC - in loaded condition (summer deadweight)

A4 LOADED PARTICULARS

Draught - mean

4.1	Cargo grade	
4.2	Density	
4.3	Cargo loadable	
4.4	Bunkers - FO / Metane or Ethane	
4.5	Bunkers - DO	
4.6	Fresh water	
4.7	Stores & spares	
4.8	Lub oil	
4.9	Ballast	
4.10	Deadweight	
4.11	Draught - forward	
	Draught - aft	
	Draught - mean	
	Cargo grade	
	Density	
	Cargo loadable	
	Bunkers - FO / Ethane	
	Bunkers - DO	
	Fresh water	
	Stores & spares	
	Lub oil	
	Ballast	
	Deadweight	
	-	
	Draught - forward	
	-	

180.3	Metres
170.8	Metres
142.40	Metres
46.40	Metres
92.0	Metres
26.60	Metres
17.80	Metres
9.40	Metres
20917.9	Tonnes
11170.0	Tonnes
32087.9	Tonnes
27,554.002	Cubic metres
1996.84	Cubic metres
26,902.121	Cubic metres
1956.41	Cubic metres
46.50	Metres
40.00	Metres

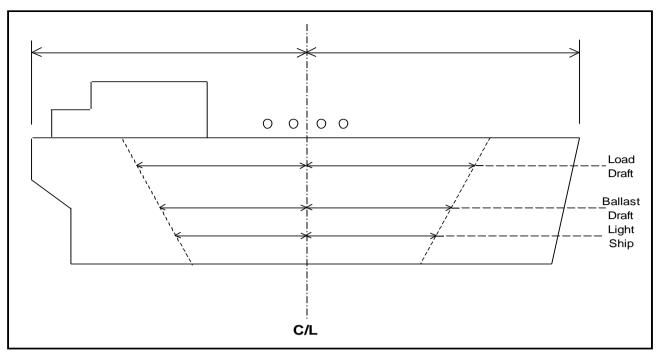
Tonnes / cm @ metres draught		
37.00	6.50	
41.90	9.40	

	1	
Methane	Butadiene	
0.42	0.65	
11299	17486	Tonnes
1316 / 820	1316 / 1066	Tonnes
232	232	Tonnes
304	304	Tonnes
60	60	Tonnes
109	109	Tonnes
1377	205	Tonnes
15519	20778	Tonnes
7.50	9.23	Metres
8.67	9.56	Metres
8.08	9.39	Metres

7	Ethane	Ethylene
7	0.545	0.568
Tonnes	14662	15280
Tonnes	1316 / 1066	1316 / 1066
Tonnes	232	232
Tonnes	304	304
Tonnes	60	60
Tonnes	109	109
Tonnes	701	701
Tonnes	18450	19068
Metres	8.39	9.19
Metres	9.24	9.45
Metres	8.81	9.32

Cargo grade	Propane	Butane	
Density	0.583	0.602	
Cargo loadable	15684	16195	Tonne
Bunkers - FO / Ethane	1316 / 1066	1316 / 1066	Tonne
Bunkers - DO	232	232	Tonne
Fresh water	304	304	Tonne
Stores & spares	60	60	Tonne
Lub oil	109	109	Tonne
Ballast	701	701	Tonne
Deadweight	19472	19983	Tonne
Draught - forward	8.78	8.98	Metre
Draught - aft	9.36	9.42	Metre
Draught - mean	9.07	9.2	Metre
Cargo grade	Propylene	Ballast	
Density	0.609		
Cargo loadable	16383		Tonne
Bunkers - FO / Ethane or Methane	1316 / 1066	1316 / 1066	Tonne
Bunkers - DO	232	232	Tonne
Fresh water	304	304	Tonne
Stores & spares	60	60	Tonne
Lub oil	109	109	Tonne
Ballast	701	6726	Tonne
Deadweight	20171	9813	Tonne
Draught - forward	9.05	4.88	Metre
Draught - aft	9.44	8.14	Metre
Draught - mean	9.25	6.50	Metre

A5 PARALLEL MID-BODY DIMENSIONS



- 5.1 Light ship
- 5.2 Forward to mid-point manifold light ship
- 5.3 Aft to mid-point manifold light ship
- 5.4 Normal ballast
- 5.5 Forward to mid-point manifold normal ballast
- 5.6 Aft to mid-point manifold normal ballast
- 5.7 Loaded SDWT
- 5.8 Forward to mid-point manifold loaded SDWT
- 5.9 Aft to mid-point manifold loaded SDWT

A6 BUNKER CAPACITIES

	Grade	Capacity @ 98%
Main engine	HFO	1236 m3
Auxiliary engine	MDO	400.7 m3
Other:	LNG / Ethane	1,956.66 m3

A7 FUEL CONSUMPTION DETAILS

7.1	At sea - normal service speed SG engaged
7.2	At sea - normal service speed - while conditioning cargo full cooling
7.3	In port - loading
7.4	In port - discharging
7.5	In port - idle

Grade	
HFO	Tonnes/day
Diesel oil	Tonnes/day
Gas oil	Tonnes/day
HFO	Tonnes/day
Diesel oil	Tonnes/day
Gas oil	Tonnes/day
LNG	Tonnes/day
Diesel oil	Tonnes/day
Gas oil	Tonnes/day
LNG	Tonnes/day
Diesel oil	Tonnes/day
Gas oil	Tonnes/day
LNG	Tonnes/day
Diesel oil	Tonnes/day
Gas oil	Tonnes/day

47.9

23.8

24.1

63.2

32.9

30.3

83.2

39.9

43.3

Metres

Metres

Metres

Metres

Metres

Metres

Metres

Metres

Metres

A7 SPEED/CONSUMPTION

Copies of the vessel's Speed and Consumption Graph for both Laden and Ballast conditions are enclosed?

NO

2

5850

7,000

5,250

kW

kW

kW

Wartsila

Type SL50DF Tier II - 2 Sets

N/A

N/A

N/A

(output)

(output)

A8 MAIN ENGINE PARTICULARS

- 8.1 Main engine make and type
- 8.2 Number of units
- 8.3 Maximum continuous rating (MRC) per engine
- 8.4 Total available power Kwe
- 8.5 Normal service power Kwe at 75% SMCR

A9 AUXILIARY PLANTS

9.1	Make and type of auxiliary generators / engines	Wa	artsila	
		6L2	20 DF	
9.2	Number of units		2	
9.3	Maximum generator output per unit	RPM	Kilowatts	
	Unit no. 1	1200	1110	kW
	Unit no. 2	1200	1110	kW
	Unit no. 3			
9.4	Shaft generator		2 x 1875	kW
9.5	Total available power		3750	kW
9.6	Emergency generator	1800	186	kW
9.7	Emergency fire pump - type	Motor driven Vertical Centrifugal		
	Delivery pressure		8	Bar
	Motive power		Electrical	
	If electrical, - indicate power required		43	kW
9.8	Steering gear - type	Rolls-Roy	ce RV850-R	
	Indicate power required to steer the vessel with one pump unit		34	kW
	unt		<u></u>	ĸw

A10 POWER/SPEED INFORMATION

10.1	Trial data	BHP	5412	kW
		MRC	5250	kW
		Speed	17.8	kN
		Draught	9.4	m
				-
10.2	Normal service speed (LOADED / BALLAST)	BHP		
		MRC		
		Speed	16.7	kN
		Draught	9.4	m

A11 THRUSTERS

- 11.2 Bow thruster
- 11.3 Stern thruster

A12 FRESH WATER

12.1	Capacity of distilled tanks		49.7	Cubic metres
12.2	Capacity of domestic tanks		254.5	Cubic metres
12.3	Daily consumption	Distilled		Tonnes
		Domestic	5	Tonnes
12.4	Daily evaporator capacity		16	Tonnes

A13 BALLAST CAPACITIES AND PUMPS

	Tank	Capacity (m3)	Number
13.1	Fore peak	286.1	FPT
13.2	Wing and or side tanks	1928.6	1-4 TB P+S
13.3	Double bottom tanks	5469	1-6 DB P+S
13.4	Aft peak	821.4	APT
13.5	Deep tank	N/A	N/A
13.6	Total	8505	

13.7 Ballast pump make and type

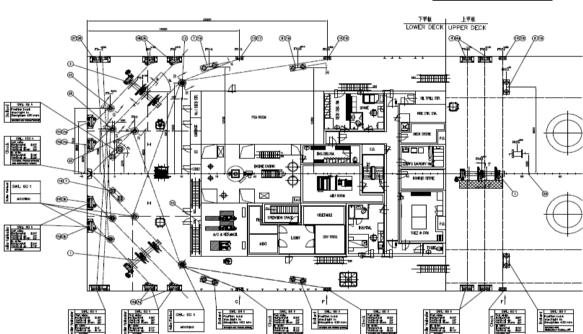
- 13.8 Number of pumps
- 13.9 Total capacity
- 13.10 Location
- 13.11 Control location
- 13.13 Ballast Water Treatment Plant

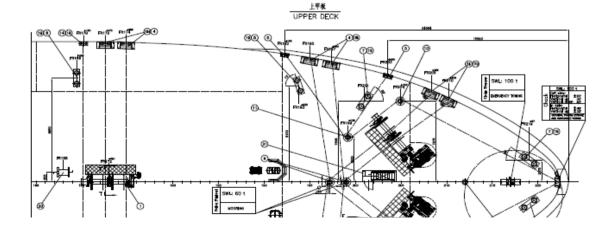
A14 MOORING EQUIPMENT

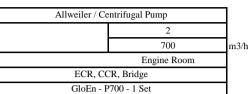
14.1 **ROPES**

- Indicate on the diagram below the position of: Winch Mounted Ropes (R) Open Fairleads (O)
 - Closed Fairleads (C)

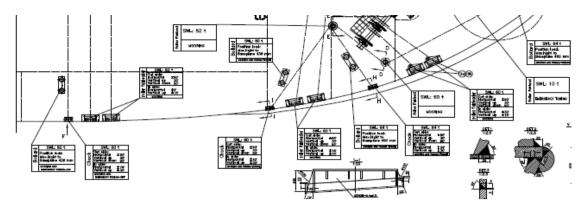
Alternatively enclosed copy of vessel's Mooring arrangements in A4 format.



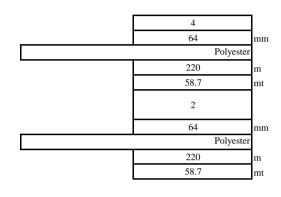




NO



MOORING ROPES (ON DRUMS) Mooring Ropes (On Drums) Forecastle - Number Diameter Material Length Breaking Strength Mooring Ropes (On Drums) Forward Main Deck -Number Diameter Material Length Breaking Strength



 Mooring Ropes (On Drums) Aft Main Deck - Number

 Diameter

 Material

 Length

 Breaking Strength

 Mooring Ropes (On Drums) Poop - Number

 Diameter

 Material

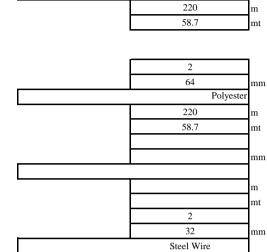
 Length

 Breaking Strength

 Material

 Length

 Breaking Strength



2

64

220

58.7

4

64

45

71.5

mm

m

mt

mm

mtr

mt

Polyester

Polyester

OTHER MOORING LINES

Mooring Ropes not on Drums - Number Diameter Material Length Breaking Strength Mooring Ropes not on Drums - Number Diameter Material Length Breaking Strength Emergency Towing Wires / Fire Wires - Number Diameter Material Length Breaking Strength



- Forecastle Number Single Drum or Double Drums
- Split Drums Y/N Motive Power Heaving Power Brake Capacity Hauling Speed

Forward Main Deck - Number

Single Drum or Double Drums Split Drums Y/N Motive Power Heaving Power Brake Capacity Hauling Speed

Aft Main Deck - Number

Single Drum or Double Drums Split Drums Y/N Motive Power Heaving Power Brake Capacity Hauling Speed

Poop - Number

Single Drum or Double Drums Split Drums Y/N Motive Power Heaving Power Brake Capacity Hauling Speed

	_
2	
Double	
Y	1
Hydraulic	1
150	kN
461	kN
15	M/Min
45	M/Min
1	
Double	
Y	
Hydraulic	
150	kN
461	kN
15	M/Min
45	M/Min
1	
Double	
Y	
Hydraulic	
150	kN
461	kN
15	M/Min
45	M/Min
2	
Double	
Y	
Hydraulic	
150	kN
461	kN
15	M/Min
45	M/Min
	-

14.3 ANCHORS AND WINDLASS

Windlass motive power(e.g. steam, hydraulic)

Hauling power, nominal Hauling power, max Brake holding power

Hydraulic	
220	kN
329	kN
1575	kN
HY-14 SB HPP	
5515	kg

Anchor type Weight

	Is spare anchor carried		No	
	Cable diameter		68	mm
	Number of shackles port cable		11	
	Number of shackles starboard cable		11	
14.4				
14.4	TOWING ARRANGEMENTS Is the vessel fitted with a Towing Bracket	A ft?	Yes	
		If Yes, state SWL	100	
	Is Towing chain provided	II Tes, state SWL	Yes	mt
	Dimensions of Towing wire	Diameter	65	mm
	Dimensions of Towing wire	Length	100	m
		Lengui	100	
14.5	WINDAGE			
14.5	Windage on ballast draught	Front		
	6 6	End-on		
		Lateral	2205	m2
	VIGATIONAL EQUIPMENT			
15.1	Magnetic compass		Yes	
15.2	Off Course Alarm - Magnetic compass		Yes	
15.3	Gyro compass		Yes	
		Number of Units	1	
15.4	Off Course Alarm - Gyro compass		Yes	
15.5	Gyro (Bridge) Repeaters		Yes	
		Number of Units	4	
15.6	Radar 3cm		Yes	
15.7	Radar 10cm		Yes	
15.8	Are radars gyro stabilised?		Yes	
15.9	Radar plotting equipment		Yes	
15.10	ARPA		Yes	
15.11	ECDIS		Yes	
15.12	Depth sounder with recorder		No	
15.13	Depth sounder without recorder		Yes	
15.14	Speed/distance indicator		Yes	
15.15	Doppler log		Yes	
15.16	Docking approach Doppler		No	
15.17	Rudder angle indicator		Yes	
15.18	Rudder angle indicator on Each Bridge W	ing	Yes	
15.19	RPM indicator		Yes	
15.20	RPM indicator on Each Bridge Wing		No	
15.21	Controllable pitch propeller indicator		Yes	
15.22	Thruster(s) indicator		N/A	
15.23	Rate of turn indicator		No	
15.24	Radio direction finder		No	
15.25	Navtex receiver		Yes	
15.26	GPS		Yes	
15.26.1	DGPS		Yes	
15.27	Transit SATNAV		No	
15.28	Decca navigator		No	
15.29	Omega		No	
15.30	Loran C		No	
15.31	Weather fax		Yes	
15.32	Sextant(s)		Yes	
15.33	Signal lamp ALDIS		Yes	
15.34	Anemometer		Yes	
15.35	Engine order recorder		Yes	
15.35.1	VDR (Voyage Data Recorder)		Yes	
15.36	Course recorder		Yes	
15.37	Are steering motor controls and engine co	ntrols fitted on	Yes	
	bridge wings?			

15.38	Is bridge equipped with a 'Dead-Man' alarm?		Yes
15.39	What chart outfit coverage is provided	World-wide	Yes
		Limited	No
	If limited, - please indicate area(s) covered		
15.40	Formal chart correction system in use		Yes
15.41	Electronic Chart system in use		AVCS
A16 CO	MMUNICATIONS AND ELECTRONICS		
16.2	What GMDSS areas is the vessel classed for? A1 A2 A3		A1+A2+A3
	A4		AI+A2+A3
16.3	Transponder (SART)		2
16.4	EPIRB		2
16.5	How many VHF radios are fitted on the bridge?		2
16.6	Is vessel fitted with VHF in the cargo control room (CCR)?		Yes
16.7	Is the CCR connected to the vessel's internal		N/
	communication system?		Yes
16.8	How many intrinsically safe walkie talkies are provided for		10
	cargo handling?		10
16.9	Is vessel fitted with an INMARSAT satellite		Yes
	communications system?		103
16.10	Does vessel carry at least three survival craft two-way radio		Yes
	telephones?		
16.11	Inmarsat satellite system		Yes
	Specify system type A, B or C		С
16.12	2182kHz bridge auto alarm		Yes
16.13	Radio telephone distress frequency watch receiver		Yes
16.14	Emergency lifeboat transceiver		Yes
16.15	Can vessel transmit the helicopter homing signal on 410 kHz?		No
16.16	Full set of Radio List publications		Yes

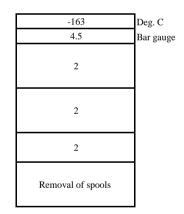
B1 CARGO - GENERAL INFORMATION

1.1 List products which the ship is Certified to carry

Cargo	Temp at atm. Press (Celcius)	Density at atm. Press (kg/m3)
Methane	-163	545
Ethylene	-104	568
C-Ethane (0,5 mol% Methane in Liq. Phase)	-89	545
Propylene	-48	609
C-Propane (2,5 mol% Ethane in Liq. Phase)	-45	583
VCM	-14	969
Iso-Butane	-12	594
Butylenes	-7	625
Butadiene	-5	650
N-Butane	0	602
Methyl Cloride		
DME	-25	734
Other Cargoes		
Acetaldehyde	20	778
Dimethyl Amine	7	666
Ethyl Cloride	13	903
Diethyl Ether	35	700
Isoprene (Monomer)	34	666
Isopropyl Amine	32	676
Monoethyl Amine	17	687
Pentanes/Pentenes	36 / 30	605 / 608
Vinyl Ethyl Ether	36	750

Transport and Carriage Conditions

- 1.2 Minimum allowable tank temperature
- 1.3 Maximum Permissible tank pressure
- 1.4 List Number of grades that can be loaded/discharged simultaneously and completely segregated without risk of contamination?
- 1.5 List the Number of grades that can be carried simultaneously and completely segregated without risk of contamination?
- 1.6 What is the Number of Products that can be conditioned by reliquefaction simultaneously?
- 1.7 State the number of natural segregation's (NB: Separation must be by the removal of spools or the insertion of blanks)



B2 CARGO TANKS

D ₂ CARG			
2.1	Type and materials of cargo tanks	Type C, Bilobe / X7Ni9 Steel	
2.2	Maximum allowable relief valve setting	4.5	Bar gauge
2.2.1	IMO Setting	4.5	Bar gauge
2.2.2	USCG Setting	4.5	Bar gauge
2.3	Safety valve set pressure, - if variable stipulate range of	4.5	
	pilot valves	+.5	Bar gauge
2.4	Maximum allowable vacuum	-0.25	Bar gauge
2.5	Maximum cargo density at 15 deg Celsius	992	Kg/m3
2.6	Maximum rate of cool-down	10	Deg Cel / Hour
2.7	State any limitations regarding partially filled tanks		

Page 15

B3 CARGO TANK CAPACITIES

Tank number / location Capacity m3 (100%) Capacity 98% N-Butane capacity N-Butane temperature C-Propane capacity C-Propane temperature Butadiene capacity Butadiene temperature Propylene capacity Propylene temperature Vinyl Chloride Monomer capacity Vinyl Chloride Monomer temperature Ethylene capacity Ethylene temperature Propylene Oxide capacity Propylene Oxide temperature Ammonia capacity Ammonia temperature

Tank number / location

Capacity m3 (100%) Capacity 98% N-Butane capacity N-Butane temperature C-Propane capacity C-Propane temperature Butadiene capacity Butadiene temperature Propylene capacity Propylene temperature Vinyl Chloride Monomer capacity Vinyl Chloride Monomer temperature Ethylene capacity Ethylene temperature Propylene Oxide capacity Propylene Oxide temperature Ammonia capacity Ammonia temperature

CT 1	
8188.96	m3
7991.58	m3
4811	Tonnes
-0.5	Deg. C
4659	Tonnes
-45	Deg. C
5195	Tonnes
-4.5	Deg. C
4867	Tonnes
-48	Deg. C
4567	Tonnes
-13.8	Deg. C
4539	Tonnes
-104	Deg. C
N/A	Tonnes
N/A	Deg. C
N/A	Tonnes
N/A	Deg. C

CT 2	
9687.06	m3
9459.72	m3
5695	Tonnes
-0.5	Deg. C
5515	Tonnes
-45	Deg. C
6149	Tonnes
-4.5	Deg. C
5761	Tonnes
-48	Deg. C
5996	Tonnes
-13.8	Deg. C
5373	Tonnes
-104	Deg. C
N/A	Tonnes
N/A	Deg. C
N/A	Tonnes
N/A	Deg. C

Tank number / location
Capacity m3 (100%)
Capacity 98%
N-Butane capacity
N-Butane temperature
C-Propane capacity
C-Propane temperature
Butadiene capacity
Butadiene temperature
Propylene capacity
Propylene temperature
Vinyl Chloride Monomer capacity
Vinyl Chloride Monomer temperature
Ethylene capacity
Ethylene temperature
Propylene Oxide capacity
Propylene Oxide temperature
Ammonia capacity
Ammonia temperature

CT 3	
9677.99	m3
9450.83	m3
5689.40	Tonnes
-0.5	Deg. C
5509.83	Tonnes
-45	Deg. C
6143.04	Tonnes
-4.5	Deg. C
5755.55	Tonnes
-48	Deg. C
5989.97	Tonnes
-13.8	Deg. C
5368.07	Tonnes
-104	Deg. C
N/A	Tonnes
N/A	Deg. C
N/A	Tonnes
N/A	Deg. C
	-

Tank number / location Capacity m3 (100%) Capacity 98% Butane capacity Butane temperature Propane capacity Propane temperature Butadiene capacity Butadiene temperature Propylene capacity Propylene temperature Vinyl Chloride Monomer capacity Vinyl Chloride Monomer temperature Ethylene capacity Ethylene temperature Propylene Oxide capacity Propylene Oxide temperature Ammonia capacity Ammonia temperature

Tank number / location

Capacity m3 (100%) Capacity 98% Butane capacity Butane temperature Propane capacity Propane temperature Butadiene capacity Butadiene temperature Propylene capacity Propylene temperature Vinyl Chloride Monomer capacity Vinyl Chloride Monomer temperature Ethylene capacity Ethylene temperature Propylene Oxide capacity Propylene Oxide temperature Ammonia capacity Ammonia temperature

Tank number / location

Capacity m3 (100%) Capacity 98% Butane capacity Butane temperature Propane capacity Propane temperature Butadiene capacity Butadiene temperature Propylene capacity Propylene temperature Vinyl Chloride Monomer capacity Vinyl Chloride Monomer temperature Ethylene capacity Ethylene temperature Propylene Oxide capacity Propylene Oxide temperature Ammonia capacity Ammonia temperature

I	m3
l	m3
	Tonnes
	Deg. C
	Tonnes
ĺ	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
ſ	Deg. C

1
m3
m3
Tonnes
Deg. C
Deg. C

m3 m3 Tonnes Deg. C Tonnes Deg. C Deg. C Tonnes Deg. C
Tonnes Deg. C Tonnes Deg. C Deg. C Tonnes Tonnes Tonnes
Deg. C Tonnes Deg. C Tonnes Tonnes
Tonnes Tonnes Tonnes
Deg. C Tonnes
Tonnes
Deg C
266.0
Tonnes
Deg. C

Tank number / location Capacity m3 (100%) Capacity 98% Butane capacity Butane temperature Propane capacity Propane temperature Butadiene capacity Butadiene temperature Propylene capacity Propylene temperature Vinyl Chloride Monomer capacity Vinyl Chloride Monomer temperature Ethylene capacity Ethylene temperature Propylene Oxide capacity Propylene Oxide temperature Ammonia capacity Ammonia temperature

Tank number / location

Capacity m3 (100%) Capacity 98% Butane capacity Butane temperature Propane capacity Propane temperature Butadiene capacity Butadiene temperature Propylene capacity Propylene temperature Vinyl Chloride Monomer capacity Vinyl Chloride Monomer temperature Ethylene capacity Ethylene temperature Propylene Oxide capacity Propylene Oxide temperature Ammonia capacity Ammonia temperature

Total Capacity of all cargo tanks (100%) Total Capacity of all cargo tanks (98%) Total Capacity of N-Butane Total Capacity of C-Propane Total Capacity of Butadiene Total Capacity of Propylene Total Capacity of Vinyl Chloride Monomer Total Capacity of Ethylene Total Capacity of Propylene Oxide Total Capacity of Ammonia

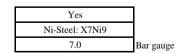
B16 DECK (FUEL) TANK CAPACITIES

Are Deck pressure tank(s) fitted? Material of tank(s) Maximum allowable relief valve setting

	m3
	m3
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C
	Tonnes
	Deg. C

m3
m3
Tonnes
Deg. C

m3
m3
Tonnes



Deck tank number 1 - capacity (100%) Capacity 98% Propane Capacity Butane Capacity Propylene capacity Ethylene capacity Ammonia Capacity

Deck tank number 2 - capacity (100%)

Capacity 98% Propane Capacity Butane Capacity Propylene capacity Ethylene capacity Ammonia Capacity

B4 LOADING RATES

4.1

From Refrigerated Storage (Fully Refrigerated at Vessel's

Manifold) N-Butane - with vapour return N-Butane - without vapour return C-Propane - with vapour return C-Propane - without vapour return Butadiene - with vapour return Butadiene - without vapour return Propylene - with vapour return Propylene - without vapour return Ethylene - with vapour return Ethylene - without vapour return Ammonia - with vapour return Ammonia - without vapour return Vinyl Chloride Monomer - with vapour return Vinyl Chloride Monomer - without vapour return Propylene Oxide - with vapour return Propylene Oxide - without vapour return

4.8 From Pressure Storage

N-Butane 0 deg C - with vapour return 0 deg C - without vapour return 10 deg C - with vapour return 10 deg C - without vapour return 20 deg C - with vapour return 20 deg C - without vapour return

C-Propane minus 30 deg C - with vapour return Minus 30 deg C - without vapour return Minus 20 deg C - with vapour return Minus 20 deg C - without vapour return Minus 10 deg C - with vapour return Minus 10 deg C - without vapour return 0 deg C - with vapour return 10 deg C - without vapour return 10 deg C - without vapour return 20 deg C - without vapour return

20 deg C - without vapour return

998.47	m3
978.25	m3
N/A	Tonnes

998.37	m3
978.41	m3
N/A	Tonnes

	_
1264	Tonnes/Hr.
1264	Tonnes/Hr.
1224	Tonnes/Hr.
1224	Tonnes/Hr.
1365	Tonnes/Hr.
1365	Tonnes/Hr.
1279	Tonnes/Hr.
1279	Tonnes/Hr.
1193	Tonnes/Hr.
1193	Tonnes/Hr.
N/A	Tonnes/Hr.
N/A	Tonnes/Hr.
2027	Tonnes/Hr.
2027	Tonnes/Hr.
N/A	Tonnes/Hr.
N/A	Tonnes/Hr.

_	
Tonnes/Hr.	1264
Tonnes/Hr.	1264
Tonnes/Hr.	1243
Tonnes/Hr.	1243
Tonnes/Hr.	1220
Tonnes/Hr.	1220

1192	Tonnes/Hr.
1192	Tonnes/Hr.
1166	Tonnes/Hr.
1166	Tonnes/Hr.
1140	Tonnes/Hr.
1140	Tonnes/Hr.
1112	Tonnes/Hr.
1112	Tonnes/Hr.
1083	Tonnes/Hr.
1083	Tonnes/Hr.
1053	Tonnes/Hr.
1053	Tonnes/Hr.

1340 Tonnes/Hr. Butadiene 0 deg C - with vapour return 0 deg C - without vapour return 1340 Tonnes/Hr. 10 deg C - with vapour return 1315 Tonnes/Hr. 10 deg C - without vapour return 1315 Tonnes/Hr. 20 deg C - with vapour return 1290 Tonnes/Hr. 1290 20 deg C - without vapour return Tonnes/Hr. 1231 Tonnes/Hr.

Propylene minus 30 deg C - with vapour return Minus 30 deg C - without vapour return Minus 20 deg C - with vapour return Minus 20 deg C - without vapour return Minus 10 deg C - without vapour return 0 deg C - with vapour return 0 deg C - with vapour return 10 deg C - without vapour return 10 deg C - without vapour return 20 deg C - without vapour return 20 deg C - without vapour return

Ethylene minus 100 deg C - with vapour return Minus 100 deg C - without vapour return Minus 95 deg C - with vapour return Minus 95 deg C - without vapour return Minus 90 deg C - with vapour return Minus 90 deg C - without vapour return Minus 85 deg C - with vapour return Minus 85 deg C - without vapour return

Ammonia minus 20 deg C - with vapour return Minus 20 deg C - without vapour return Minus 10 deg C - with vapour return Minus 10 deg C - without vapour return 0 deg C - with vapour return 0 deg C - without vapour return

VCM minus 10 deg C - with vapour return Minus 10 deg C - without vapour return 0 deg C - with vapour return 0 deg C - without vapour return 10 deg C - without vapour return 10 deg C - without vapour return 20 deg C - with vapour return 20 deg C - without vapour return

4.14 Special remarks:

Special Tellia	L K5.			

B5 DISCHARGING - GENERAL

Cargo Pumps

- 5.1 Type of Pumps
- 5.2 Number of pumps per tank
- 5.3 Rate per Pump
- 5.4 At Delivery Head mlc
- 5.5 Maximum density

Wärtsilä Svanehøj A	AS DW 200/200-3K+1	
	2	
	350	m3/hr
	120	mlc
	992	kg/m3

1180	Tonnes/Hr.
1180	Tonnes/Hr.
1166	Tonnes/Hr.
1166	Tonnes/Hr.
1151	Tonnes/Hr.
1151	Tonnes/Hr.
N/A	Tonnes/Hr.

1231

1203

1203

1176

1176

1147

1147

1116

1116

1084

1084

1195

1195

Tonnes/Hr.

N/A	Tonnes/Hr.
N/A	Tonnes/Hr.
	-

2017	Tonnes/Hr.
2017	Tonnes/Hr.
1983	Tonnes/Hr.
1983	Tonnes/Hr.
1949	Tonnes/Hr.
1949	Tonnes/Hr.
1913	Tonnes/Hr.
1913	Tonnes/Hr.

Booster Pump

- 5.6 Type of Booster Pumps
- 5.7 Number of pumps
- 5.8 Rate per Pump
- 5.9 At Delivery Head mlc
- 5.10 Maximum density

Copies of pumping curves for cargo and booster pumps are enclosed?

B6 DISCHARGE PERFORMANCE

Full Cargo Discharge Times per tank (using 2 cargo pumps and 1 booster pump) Fully Refrigerated

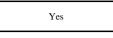
Manifold Back Press 1 kP/cm2, with vapour return Manifold Back Press 1 kP/cm2, without vapour return Manifold Back Press 5 kP/cm2, with vapour return Manifold Back Press 5 kP/cm2, without vapour return Manifold Back Press 10 kP/cm2, with vapour return

Manifold Back Press 10 kP/cm2, without vapour return

Pressurised

Manifold Back Press 1 kP/cm2, with vapour return Manifold Back Press 1 kP/cm2, without vapour return Manifold Back Press 5 kP/cm2, with vapour return Manifold Back Press 5 kP/cm2, without vapour return Manifold Back Press 10 kP/cm2, without vapour return Manifold Back Press 10 kP/cm2, without vapour return

Wärtsilä Svaneh	øj AS NMB 150e	
	2	
	500	m3/hr
	120	mlc
	690	kg/m3



18 Hours

14 Hours 14 Hours
14 Hours
14 Hours
14 Hours
Hours
Hours

14	Hours
14	Hours
14	Hours
14	Hours
	Hours
	Hours
	4

B7 UNPUMPABLES

7.1

Tank number / location Total

1	0.5	m3
2	0.5	m3
3	0.5	m3
		m3
	1.5	m3

B8	VAPORISING UNPUMPABLES	
8.1	Process used	Vaporizing / Hot Gas
	Time to vaporise liquid unpumpables remaining after full	
	cargo discharge of:	
8.2	Butane	4
8.3	Propane	4
8.4	Butadiene	4
8.5	Propylene	4
8.6	Ethylene	4
8.7	Ammonia	N/A
8.8	Vinyl Chloride Monomer	4
8.9	Propylene Oxide	N/A

45	Deg. C
32	Deg. C

Hours Hours Hours Hours Hours Hours Hours

B9 RELIQUEFACTION PLANT

9.1	Plant Design Conditions - air temperature
9.3	Plant Design Conditions - sea temperature

	Plant Type	Wartsila - Hamworthy	
9.4	Is the plant two stage/direct? (for warm cargoes)	Yes	
9.5	Is the plant three stage/direct? (for propane and propylene)	Yes	
9.6	Is the plant simple cascade?	Yes	
9.7	Coolant type	R-1270 (propylene)	
	Compressors		
9.8	Compressor type	Reciprocating	
9.8.1	Compressor makers name	Burckhardt Compression 3K140-3D_1	
9.9	Number of compressors	2	

9.10	Capacity per unit, 1st / 2nd / 3rd stage (swept volume)

9.11 Are they Oil Free?

B11 CARGO TEMPERATURE LOWERING CAPABILITY (AT SEA WITH SEA TEMPERATURE +20C)

1913 / 1089 / 348

Yes

m3/hr

	Time taken to lower the temperature of:	,	
11.1	C-Propane from -40 deg C to - 42 deg C*	39	Hours
11.2	C-Propane from -30 deg C to - 42 deg C*	190	Hours
11.3	C-Propane from -38 deg C to - 42deg C	74	Hours
11.4	C-Propane from +20 deg C to -0.50 deg C	N/A	Hours
11.5	C-Propane from -5 deg C to -20 deg C*	98	Hours
11.6	N-Butane from +5 deg C to-0.5 deg C*	77	Hours
11.7	N-Butane from +10 deg C to-0.5 deg C	135	Hours
11.8	N-Butane from +10 deg C to -5 deg C	N/A	Hours
11.9	Butadiene From +18 deg C to -5 deg C*	224	Hours
11.10	Propylene From -40 deg C to -47 deg C*	129	Hours
11.11	Ethylene From -99 deg C to -103 deg C	113	Hours
11.12	Ammonia From -16 deg C to -33 deg C	N/A	Hours
11.13	Vinyl Chloride Monomer From -5 deg C to -13 deg C*	95	Hours

*Temperature is changed to make suitable tank and suction pressures.

B12 INERT GAS AND NITROGEN

	Main IG Plant	
12.1	Type of system	N/A
12.2	Capacity	
12.3	Type of fuel used	
12.4	Composition of IG - oxygen	
	Composition of IG - CO2	
	Composition of IG - Nox	
	Composition of IG - N2	
12.5	Lowest dewpoint achievable	
12.6	Used for	
	Nitrogen nlant	

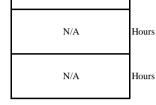
	Nurogen plant		
12.7	Type of System	em Nitrogen Generator	
12.8	Purity N2		95.0 %
12.9	Capacity		1650 M3/Hr
	Purity N2		99.5%
	Capacity		1000 M3/Hr

Purity N2

99.8%

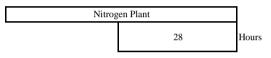
12.10	Capacity		630 M3/Hr	
12.11	Used for	Inerting and	d gas freeing	
	Nitzagan			
10.10	Nitrogen		NII	I TTD
12.12	Liquid storage capacity		NIL	LTR
12.13	Daily boil-off loss		N/A	
12.14	Maximum supply pressure		1.0	Bar gauge
12.15	Supply capacity		N/A	
12.16	Used for	Nitroger	n padding	
B13 CAI	RGO TANK INERTING/DE-INERTING			
13.1	Time taken to inert from fresh air to under 5% O2 at minus		36	11
	25 degree C?		30	Hours
13.2	Time taken to inert from cargo vapour to fully inert at			
	minus 25 degrees dewpoint when IG density is less than		N/A	Hours
	product?			
	Time taken to inert from cargo vapour to fully inert at			

minus 25 degrees dewpoint when IG density is greater than product?



B14 GAS FREEING TO FRESH AIR

- 14.1 Plant used
- Time taken from fully inert condition to fully breathable 14.2 fresh air?



B15 CHANGING CARGO GRADES

Indicate number of hours needed to change grades from the removal of pumpables to tanks fit to load and the estimated quantity of Inert Gas and or Nitrogen consumed during the operation:

	Hours	Inert Gas (Air)	Nitrogen
From Propane to Butane	160	83 000 Nm3	105 000 Nm
From Propane to Butadiene	160	83 000 Nm3	105 000 Nm
From Propane to Ethylene	160	83 000 Nm3	105 000 Nm
From Propane to Ammonia	N/A	N/A	N/A
From Propane to Vinyl Chloride Monomer	160	83 000 Nm3	105 000 Nm
From Propane to Propylene Oxide	N/A	N/A	N/A
From Butane to Propane	160	83 000 Nm3	105 000 Nm
From Butane to Butadiene	160	83 000 Nm3	105 000 Nm
From Butane to Ethylene	160	83 000 Nm3	105 000 Nm
From Butane to Ammonia	N/A	N/A	N/A
From Butane to Vinyl Chloride Monomer	160	83 000 Nm3	105 000 Nm
From Butane to Propylene Oxide	N/A	N/A	N/A
From Butadiene to Propane	160	83 000 Nm3	105 000 Nm
From Butadiene to Butane	160	83 000 Nm3	105 000 Nm
From Butadiene to Ethylene	160	83 000 Nm3	105 000 Nm
From Butadiene to Ammonia	N/A	N/A	N/A
From Butadiene to Vinyl Chloride Monomer	160	83 000 Nm3	105 000 Nm
From Butadiene to Propylene Oxide	N/A	N/A	N/A
From Ethylene to Propane	160	83 000 Nm3	105 000 Nm
From Ethylene to Butane	160	83 000 Nm3	105 000 Nm
From Ethylene to Butadiene	160	83 000 Nm3	105 000 Nm
From Ethylene to Ammonia	N/A	N/A	N/A
From Ethylene to Vinyl Chloride Monomer	160	83 000 Nm3	105 000 Nm
From Ethylene to Propylene Oxide	N/A	N/A	N/A
From Ammonia to Propane	N/A	N/A	N/A
From Ammonia to Butane	N/A	N/A	N/A
From Ammonia to Butadiene	N/A	N/A	N/A
From Ammonia to Ethylene	N/A	N/A	N/A
From Ammonia to Vinyl Chloride Monomer	N/A	N/A	N/A
From Ammonia to Propylene Oxide	N/A	N/A	N/A

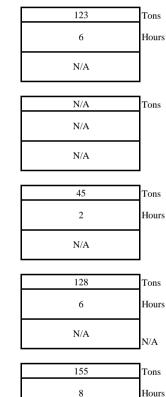
From Vinyl Chloride Monomer to Propane	160	83 000 Nm3	105 000 Nm3
From Vinyl Chloride Monomer to Butane	160	83 000 Nm3	105 000 Nm3
From Vinyl Chloride Monomer to Butadiene	160	83 000 Nm3	105 000 Nm3
From Vinyl Chloride Monomer to Ammonia	N/A	N/A	N/A
From Vinyl Chloride Monomer to Ethylene	160	83 000 Nm3	105 000 Nm3
From Vinyl Chloride Monomer to Propylene Oxide	N/A	N/A	N/A
From Propylene Oxide to Propane	N/A	N/A	N/A
From Propylene Oxide to Butane	N/A	N/A	N/A
From Propylene Oxide to Butadiene	N/A	N/A	N/A
From Propylene Oxide to Ethylene	N/A	N/A	N/A
From Propylene Oxide to Vinyl Chloride Monomer	N/A	N/A	N/A
From Propylene Oxide to Ammonia	N/A	N/A	N/A
From Propylene Oxide to Butadiene From Propylene Oxide to Ethylene From Propylene Oxide to Vinyl Chloride Monomer	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A

Cargo Grade Change Operations that cannot be carried out at sea: All operation can be carried out at sea but have to load small parcel for gassing up/ coolong down purpose.

B17 PRE-LOADING COOLDOWN

The following questions ask the Time and Quantity of coolant required to cooldown cargo tanks from ambient temperature to fully gassed up state sufficient to allow loading to commence.

- 17.1 Propane Quantity of Coolant Required
 Propane Time required to cooldown cargo tanks from ambient temperature with vapour return line
 Propane Time required to cooldown cargo tanks from ambient temperature without vapour return line
- Butane Quantity of Coolant Required
 Butane Time required to cooldown cargo tanks from ambient temperature with vapour return line
 Butane Time required to cooldown cargo tanks from ambient temperature without vapour return line
- 17.3 Butadiene Quantity of Coolant Required
 Butadiene Time required to cooldown cargo tanks from ambient temperature with vapour return line
 Butadiene Time required to cooldown cargo tanks from ambient temperature without vapour return line
- 17.4 Propylene Quantity of Coolant Required
 Propylene Time required to cooldown cargo tanks from ambient temperature without vapour return line
 Propylene Time required to cooldown cargo tanks from ambient temperature with vapour return line
- 17.5 Ethylene Quantity of Coolant Required
 Ethylene Time required to cooldown cargo tanks from ambient temperature with vapour return line
 Ethylene Time required to cooldown cargo tanks from ambient temperature without vapour return line
- Ammonia Quantity of Coolant Required
 Ammonia Time required to cooldown cargo tanks from ambient temperature with vapour return line
 Ammonia Time required to cooldown cargo tanks from ambient temperature without vapour return line



8	Hours
N/A	

N/A
N/A
N/A

17.7 VCM - Quantity of Coolant Required
 VCM - Time required to cooldown cargo tanks from ambient temperature without vapour return line
 VCM - Time required to cooldown cargo tanks from ambient temperature with vapour return line

73	Tons
3	Hours
N/A	

U-tubes, welded in tube	piate	
	1	
	3000	1
	9.5	1
	-42	ċ
	N/A	

B19 BLOWER

19.1 Type of Blower

B18 LPG VAPORISER

Type of Vaporiser

Liquid Supply Rate

Liquid Supply Rate

Liquid Supply Rate Delivery Temperature

Delivery Temperature

Delivery Temperature

Number of Vaporisers fitted

Capacity per unit - Propane

Capacity per unit - Ammonia

Capacity per unit - Nitrogen

18.1

18.2

18.3

18.4

18.5

18.6

18.7

18.8

18.9

18.10

18.11

- 19.2Rated Capacity
- 19.3 Delivery Pressure

B20 CARGO RE-HEATER

DZU CAR	GO RE-HEATER	
20.1	Type of Re-Heater	U-tubes, welded in tube plate
20.2	Number Fitted	1
20.3	Heating Medium	Seawater
20.4	Discharge rates with sea water at 15 degrees C to raise	
	product temperature of Propane from -42 degrees C to -5	500
	degrees C	
20.5	Discharge rates with sea water at 15 degrees C to raise	
	product temperature of Ammonia from -33 degrees C to 0	N/A
	degrees C	

B21 HYDRATE CONTROL

- 21.1 Type of Depressant?
- 21.1.1 Freezing point temperature?
- 21.2 Quantity of Depressant Carried?
- 21.3 Means of injection?
- Name any other system used

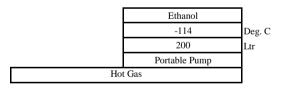
B22 CARGO MEASUREMENT

Level Gauges

- 22.1 Are level gauges local or remote?
- 22.2 Name of manufacture
- 22.3 Туре
- 22.4 Rated Accuracy
- 22.5 Certifying Authority

Temperature Gauges

- 22.6 Name of manufacture22.7 Type
- 22.8 Rated Accuracy
- 22.9 Certifying Authority



m3/h

	Local & Remote	
HSH BV	Konsberg AS	
Float	Radar	
	1	mm
S	GS	

Kongsberg	Maritime AS	
	PT-100	
	0.1	deg.C
S	GS	

Γ

	Pressure Gauges	
22.10	Name of manufacture	Kongsberg Maritime Ship Systems AS
22.11	Туре	GT402F3C6L00
22.12	Rated Accuracy	0.45
22.13	Certifying Authority	SGS
	Oxygen Analyser	
22.14	Name of manufacture	Riken Keiki
22.15	Туре	GX-8000E
22.15.1	What is the lowest level measurable?	0%
	Fixed Gas Analyser	
22.16	Name of manufacture	Omicron
22.17	Туре	OGS 3.11
	Cargo Tank Calibrations	
22.18	Are Cargo tank calibration tables available?	Yes
22.19	Name of Measuring Company	SGS
22.20	Name of Certifying Authority	SGS
22.21	Calibration calculated to cm?	No
22.21.1	Calibration calculated to 1/2 cm?	Yes
22.22	Tables established to cm?	No
22.22.1	Tables established to mm?	Yes
22.22.2	Tables established to "other" (state what other)	No
22.23	Are trim and list corrections available?	Yes
22.24	Are temperature corrections available?	Yes
22.25	Are float gauge tape corrections available?	Yes
B23 CAI	RGO SAMPLING	
23.1	May cargo samples be obtained from the levels; top,	Yes
	middle and bottom in all cargo tanks?	105
	If no, - the arrangement for sampling is limited to:	
		N/A
23.2	Can samples be drawn from tank vapour outlet?	No
	Can samples be drawn from manifold liquid line?	No
	Can samples be drawn from manifold vapour line?	No
		X.

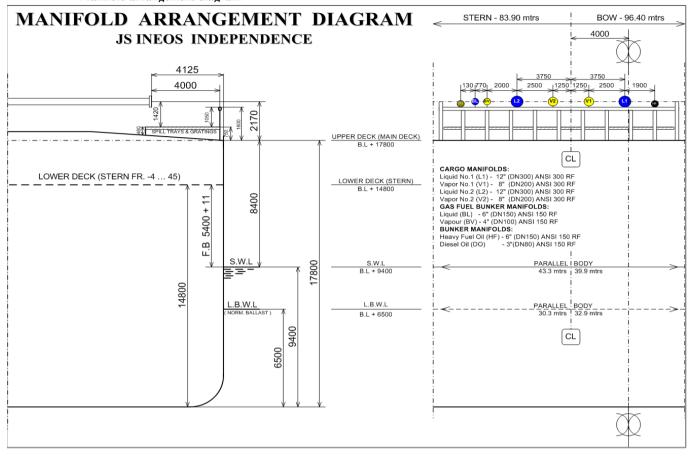
- Can samples be drawn from manifold vapour line? Can samples be drawn from pump discharge line?
- 23.3 State sample connection type Size of sample connection

Yes

1/2"

Thread, female connection

%



Center of manifold to bow Center of manifold to stern **Liquid line L1** Distance from bow Distance from stern Distance from manifold centerline Size and rating Type Height above uppermost continuous deck Distance from ship's side

96.40	m
83.90	m

92.65	m
87.65	m
3750	mm
DN300 / ANSI B16.5 Cl.300	
RF	
2170	mm
4125	mm

Height above load waterline Height above light waterline Vapour line V1 Distance from bow Distance from stern Distance from manifold centerline Size and rating Туре Height above uppermost continuous deck Distance from ship's side Height above load waterline Height above light waterline Vapour line V2 Distance from bow Distance from stern Distance from manifold centerline Size and rating Type Height above uppermost continuous deck Distance from ship's side Height above load waterline Height above light waterline Liquid line L2 Distance from bow Distance from stern Distance from manifold centerline Size and rating Type Height above uppermost continuous deck Distance from ship's side Height above load waterline Height above light waterline Liquid line L3 Distance from bow Distance from stern Distance from manifold centerline Size and rating Type Height above uppermost continuous deck Distance from ship's side Height above load waterline Height above light waterline Vapour line V3 Distance from bow Distance from stern Distance from manifold centerline Size and rating Type Height above uppermost continuous deck Distance from ship's side Height above load waterline Height above light waterline Vapour line V4 Distance from bow Distance from stern Distance from manifold centerline Size and rating Type Height above uppermost continuous deck Distance from ship's side Height above load waterline Height above light waterline

13.65	m
10.00	m
95.15	m
85.15	m
1250	mm
DN200 / ANSI B16.5 Cl.300	
RF	
2150	mm
4125	mm
10.57	m
13.47	m
97.65	m
82.65	m
1250	mm
DN200 / ANSI B16.5 Cl.300	
RF	
2150	mm
4125	mm
10.57	m
10107	
13.47	m
13.47	m
13.47 100.15	m m
13.47 100.15 80.15	m m m
13.47 100.15 80.15 3750	m m m
13.47 100.15 80.15 3750 DN300 / ANSI B16.5 Cl.300	m m m
13.47 100.15 80.15 3750 DN300 / ANSI B16.5 Cl.300 RF	m m m mm
13.47 100.15 80.15 3750 DN300 / ANSI B16.5 Cl.300 RF 2150	m m mm

10.57

1

N/A	

N/A	

N/A

Liquid line L4

Distance from bow Distance from stern Distance from manifold centerline Size and rating Туре Height above uppermost continuous deck Distance from ship's side Height above load waterline Height above light waterline Nitrogen manifold Distance from bow Distance from stern Distance from manifold centerline Size Height above uppermost continuous deck Distance from ship's side

N/A

N/A	

N/A
N/A

	-
20	
DN 150 / DN 300	
650	mm
20	
	1
DN 150 / DN 300	1
650	mm
0	

Manifold Arrangement Located on Top of Compressor

Distance from rail of compressor room/platform to presentation flanges Distance from deck of compressor room/platform/try to centre of manifold

B25 CARGO MANIFOLD REDUCERS

25.1	Number of ANSI Class 300 reducers carried onboard
	Flange rating of ANSI Class 300 reducer
	Size of ANSI Class 300 reducer
	Length of ANSI Class 300 reducer
25.2	Number of ANSI Class 300 to Class 150 reducers carried
	onboard
	Flange rating of ANSI Class 300 to Class 150 reducer
	Size of ANSI Class 300 to Class 150 reducer
	Length of ANSI Class 300 to Class 150 reducer
25.3	Number of ANSI Class 150 reducers carried onboard
	Flange rating of Class 150 reducer
	Size of ANSI Class 150 reducer
	Length of ANSI Class 150 reducer

B26 CONNECTIONS TO SHORE FOR ESD AND COMMUNICATIONS SYSTEMS

D20 CO1	NNECTIONS TO SHOKE FOR ESD AND COMMUNICATION		
26.1	Is ESD connection to shore available?	Yes	
	If yes, is the system pneumatic?	No	
	If yes, is the system electrical?	Yes	
	If yes, is the system fiber optic?	Yes	
26.2	What is the type of connection used?	5-pin Plug & Fibre Optic	
26.3	Are ESD hoses or cables available on board?	Yes	
	If yes, length of pneumatic	N/A	
	If yes, length of electrical	30.00	m
	If yes, length of fiber optic	25.00	m
26.4	Is there a connection available for a telephone line?	Yes	
26.5	Are ESD connections available on both sides of vessel?	Yes	
	Are ESD Fusible plugs fitted at tank domes?	Yes	
	Are ESD Fusible plugs fitted at manifolds?	Yes	
	Is the link compatible with the SIGTTO guidelines?	Yes	
	Type of manifold valve	Butterfly	
	Closing time in seconds	20 - 30	Sec
	Is closing time adjustable?	Yes	
	Is Independent high level shut down system fitted(overflow control)?	Yes	
	If yes, does the independent high level shutdown system also switch off running cargo pumps?	Yes	
	Shut down level %	99.70	
B27 MA	NIFOLD DERRICK/CRANE		
27.1	Is manifold derrick provided	No	
27.2	Is manifold crane provided	Yes	
27.3	Is lifting equipment same for port and starboard?	Yes	
	If no, then stipulate details	N/A	
27.4	State SWL at maximum outreach	6	M
27.4.1	Maximum outreach of lifting equipment	11.70	М

R28	STORES DERRICK/CRANE	

D20 51	UKES DEKKICK/CKANE			
28.1	State location	Aft P	+S/Side	
	SWL	-	2	MT

B29 SISTER VESSEL(S)

Name of vessel 29.1

JS Ineos Insight	
JS Ineos Ingenuity	
JS Ineos Interpid	
JS Ineos Inspiration	
JS Ineos Innovation	
JS Ineos Intuition	
JS Ineos Invention	